



SCHEDULED GAS RATES

TABLE OF CONTENTS

GAS

Item	Schedule	Sheet No.
Gas Cost Recovery Mechanism and Refund Provision	GCRM-1	21.00
GCRM Change Notice	GIT-1	21.10
Residential Service	GG-1	22.00
General Service Small Commercial Less than 5,000 therms	GC-1F	22.10
Small Commercial & Industrial 5,000 - 20,000 therms	GC-2F	22.20
Medium Commercial & Industrial 20,000 – 200,000 therms	GC-3F/I	22.2711
Medium Commercial & Industrial 200,000 – 1.3 Million therms	GC-4F/I	22.2721
Large Commercial & Industrial Over 1.3 Million – 7.5 Million therms	GC-5F/I	22.2731
Super Large Commercial & Industrial Over 7.5 Million therms	GC-6F/I	22.2741
Contract Demand Local Distribution Service (CLOSED)	CD-1	22.40
Transportation Service Rider/W Optional FT-1 Nominated Back-up	T-1	22.50
Remote Metering Cellular Modem Rider	CMP-1	22.60
Renewable Natural Gas Service (RNG) Pilot	RG-1	22.80
Seasonal Natural Gas Service (Agricultural)	S-1	23.30
Small Generation Service	GN-9	23.35
Large Generation Service	GN-10	23.40
Commodity Balancing Service Rider	CBS-1	23.60
ANR Hourly OFO Rider	OFO-1	23.70
Daily Balancing Service Rider	DBS-1	23.80
Contracted Service Rate	CS-1	23.90

TABLE OF CONTENTS

GAS RATES

Item	Schedule	Sheet No.
<u>Rules and Regulations</u>		
Measurement of Gas, Point of Delivery Delivery Pressure of Gas	Gr-1	24.00
Definition of Space Heating Customer	Gr-2	24.10
Periodic Inspection of Gas Appliances	Gr-3	24.11
Residential Space Heating Conservation Standards	Gr-4	24.12
Commercial and Industrial Space Heating Conservation Standards	Gr-5	24.16
Gas Extension Rules	Gr-6	24.20
Priorities and Restrictions for the Optimum Use of Natural Gas	Gr-8	24.40
<u>General Rules & Regulations Applicable to Electric & Gas Service</u>		40.00
<u>Communities Served (Water Svc No Longer Provided)</u>		1.10

GAS COST RECOVERY MECHANISM AND REFUND PROVISION

GAS

This rider is applicable to all rate schedules for natural gas service.

The effective Gas Cost Recovery Mechanism (GCRM) is the modified one-for-one mechanism as put forth in PSCW Order, 05-GI-106, dated November 5, 1996 and implemented under the Commission's supplemental order in Docket 6680-UR-115. Under this mechanism, gas costs which exceed an established monthly benchmark commodity price of gas must be approved for recovery by the PSCW. The monthly benchmark price adjusts the Base Cost of Gas rates and shall be filed with the Commission by and be effective on the fifth day of each month.

1. Base Cost of Gas

The Base Costs of Gas consists of the Base Commodity Rate and interstate pipeline demand charges that include the Base Maximum Daily Delivery Rate and the Base Annual Demand Rate. The currently effective base gas rates are established by Commission decision and are as follow:

<u>Supply</u>	<u>Firm Supply</u>	<u>Interruptible</u>	
Maximum Daily Delivery (firm supply only)	\$0.1916	NA	(R)
Annual Demand	\$0.0140	\$0.0140	(R)
Commodity	<u>\$0.3904</u>	<u>\$0.3904</u>	(R)
Total Base Gas Rate	<u>\$0.5960</u>	<u>\$0.4044</u>	(R)

2. GCRM Components

- a. Gas Year: The GCRM gas year shall be the twelve months November through October.
- b. The Gas Supply Market Adjustment as shown on Sheet No. 21.10 includes the difference between the monthly calculated pipeline and benchmark commodity prices and the Base Cost of Gas rates and applicable balancing account amortizations.
- c. The calculation of the Benchmark Commodity Rate will be based on the forecast sales and delivery point and storage weightings for the gas year as contained in the Company's Annual Gas Supply Plan (AGSP). The AGSP shall be filed with the Commission by July first of each year, and the most recent PSCW approved plan shall apply.
- d. First of the month (FOM) index prices as reported in *Inside FERC* shall be used in the development of the monthly Benchmark Commodity Price or other comparable publication. Delivery points shall be those listed in the Company's AGSP. Specifically, these are Northern Natural at Ventura, Northern Natural at Demarc, ANR Southwest, ANR Southeast, and Chicago City Gates that shall represent all ANR Chicago market area receipts or other comparable delivery point
- e. All gas rate components shall be priced independently and shall be taken to the nearest \$0.0001 per therm. For billing purposes, rates prorated between GCRM months shall be taken to the nearest \$0.00001 per therm

GAS COST RECOVERY MECHANISM AND REFUND PROVISION

GAS

1) **Benchmark Commodity Price**

The calculation of the Benchmark Commodity Price establishes the monthly adjustment to the Commodity Base Cost of Gas that is included as a component of the monthly Gas Supply Market Adjustment.

- i. The Benchmark Commodity Price shall be determined based on whether the month is a storage-injection month or a storage-withdrawal month. The months April through October are storage-injection months. The months November through March are storage-withdrawal months. Contract gas shall be included in the Benchmark Commodity Rate for both storage-injection and storage-withdrawal months as described in section iii below.

During storage-injection months (April through October), the benchmark commodity rate shall include the cost of flowing gas.

During storage-withdrawal months (November through March), the benchmark commodity rate shall include the weighted average cost of flowing gas and storage gas.

The monthly allocation of flowing, storage, and contract gas shall be set forth in the Company's AGSP.

- ii. **Cost of Flowing Gas:** The cost of flowing gas shall be based on the supply plan method, whereby the FOM index prices shall be applied to the regional capacity rights shown in the Company's AGSP. Capacity rights from the region with the lowest delivered gas cost will be fully utilized before the next lowest cost region is accessed; this sequencing of gas cost rate will continue until the AGSP's monthly approved purchase requirements are met to determine an overall weighted average rate per therm. The applicable pipeline variable and compressor fuel charges shall also be applied to each indexed delivery point price. In the winter months, the sum of the calculated index price and the variable fuel charges shall be grossed-up by the winter gas supply adder.
- iii. **Contract Gas:** Contract gas may be included in the calculation of the benchmark commodity rate up to the level included in the Company's Commission approved risk management plan. Contract gas amounts change on a calendar year basis and shall be updated annually. Contract gas purchases will be weighted as a component of total monthly gas purchases.
- iv. **Cost of Storage Gas:** A single per unit cost of storage gas shall be calculated that will not vary by month during the withdrawal months and shall be based on a storage weighted average cost of gas (WACOG). The storage WACOG shall be based on the weighted average cost of flowing gas for each injection month (April – October) and shall also include the applicable costs of variable pipeline transportation costs, compressor fuel, storage injection and withdrawal fuel, and any other cost applicable to the storage injection. The storage WACOG shall be set for the gas year at the October weighted average price.

- v. **Hedge Settlements:** During the winter months, November through March, monthly hedge settlement amounts shall be included as a component of the

(R)

(R)

GAS COST RECOVERY MECHANISM AND REFUND PROVISION

GAS

- v. Hedge Settlements: During the winter months, November through March, monthly hedge settlement amounts shall be included as a component of the benchmark commodity rate provided that such hedging agreements have been approved by the Commission and are for the purpose of protecting customers from natural gas price volatility.
- vi. Winter gas supply adder: During the heating season, November through March, the benchmark commodity rate shall be grossed-up by a reliability premium of 1.1 percent.
- vii. Commodity Balancing Account Cost True-up: Each filing month, the Company shall reconcile commodity cost recoveries with actual costs from two-months prior. If actual costs are over the commodity benchmark, the Company shall file an explanation with the PSCW. Commodity costs over benchmark must be approved for recovery by the Commission. Any over/or under recoveries of these gas commodity costs shall be amortized in rates on a going forward basis.

2) Pipeline Demand Rates

The pipeline demand rates recover the cost of interstate pipeline charges and adjust the base tariff pipeline demand rates which are the Maximum Daily Delivery (MDD) and Annual Demand (AD) charges. MDD costs will be collected from firm sales customers on a seasonal basis during the period November – March. AD costs will be collected from both firm and interruptible customers all months of the year.

R
R
R
D

- i. Pipeline demand rates shall be the quotient of the total annual interstate pipeline costs and the Company annual AGSP forecast sales for the gas year.
- ii. The annual interstate pipeline costs shall be reduced by opportunity sales and/or capacity releases and the estimated Daily Balancing Revenues from Transportation service. The annual average costs from the most recent two-year period prior to the gas year shall serve as estimates of these costs.
- iii. The annual interstate pipeline capacity costs will be revised monthly as necessary to reflect the currently effective FERC or any discounted contracted rates for storage, firm, and interruptible interstate pipeline transportation.
- iv. Pipeline Cost Balancing Account True-ups: The forecast monthly pipeline costs shall be reconciled to booked monthly pipeline costs from two-months prior. True-up and recoveries of the MDD and AD costs shall be maintained in separate balancing accounts and shall be true-up to actual annual interstate pipeline costs following the end of the gas year.

D

GAS COST RECOVERY MECHANISM AND REFUND PROVISION

GAS

3) **Lost and Unaccounted For Gas**

The Lost and Unaccounted for Gas Factor (LAUF) is set at 1.16 percent per the Commission's final order in Docket 6680-UR-117. The factor shall be applied as a purchase to sales factor in the Purchased Gas Adjustment/Gas Cost Recovery Mechanism .

R
R

4) **Flow Through Costs**

FERC jurisdictional charges shall be subject to full recovery and balancing account treatment. These charges include the Annual Charge Adjustment (ACA) and Carlton Costs. Transportation customers pay the ACA directly to their serving pipeline and are therefore exempt from this charge by the Company.

2. **Gas Supply Acquisition Rate**

Customers obtaining gas supply from the Company shall pay a non-adjustable Gas Supply Acquisition Rate (GSAR) for each therm taken. The costs comprising the GSAR are carrying cost of gas in storage, the forecasted Gross Receipts Taxes related to gas supply sales revenues, and forecasted gas purchasing personnel expenses over into the next year's GCRM reconciliation.

3. **Refund Provision**

a. **General Refund Provision**

Natural gas cost-related refunds received by the company from its wholesale suppliers resulting from actions taken by the Federal Energy Regulatory Commission (wholesale refunds) shall be refunded to customers by means of on-going rate credits. The company shall manage the refund account balance to return material outstanding balances to customers as soon as practicable, while allowing for considerations such as those listed in sections ii. and iii. below. An outstanding refund account balance sufficient to decrease the gas rate paid by the average residential customer by \$0.0010 per therm shall be considered material for these purposes. The company shall devise a crediting plan for prospectively returning the account balance to the customers. The company shall inform the Commission of the crediting plan at no later date than the date the company files the monthly Gas Cost Recovery Mechanism filing for the first month during which related credits are made. The company shall accrue interest each month on any accrued refund balance pursuant to section D.

b. **Distribution of Refund Credits to Services Provided**

The following factors shall be considered in determining how refund credits shall be distributed to the various services provided:

GAS COST RECOVERY MECHANISM AND REFUND PROVISION

GAS

- i. Wholesale refunds shall be distributed to services eligible to receive refunds on the same basis by which related costs were collected.
- ii. To the extent practicable, refund distributions for services provided shall recognize the payment patterns authorized for those services provided over a recent full one-year period.
- iii. The company shall provide an amortization schedule which appropriately distributes the refund credits for the service provided when executing multiple month refund plans.

c. Distribution of Refund Credits to Individual Customers

The following factors shall be considered in determining how refund credits shall be distributed to individual customers:

- i. Prospective multi-month refund credits shall be based on an amortization schedule and a resulting pattern of monthly refund credits which appropriately distributes the credit by type of service, and not by individual customer. Therefore, if the customer changes to another type of service during the refund credit period, the customer will then prospectively receive the refund credit level applicable to the new type of service. New active customers will receive the refund credit level applicable to the customer's type of service.
- ii. The Company shall provide notice of the refund to customers by means of a billing message, identified credit or insert.

d. Interest

The Company shall accrue interest each month on the unreturned refund balance consistent with the interest rate used to calculate interest for customer deposits.

e. Offsets of Refund Proceeds

The Company may file for approval from the Commission to offset refund proceeds with escrowed or other expenses related to Federal-level regulatory intervention matters.

f. Lump-Sum and Other Types of Refunds

Notwithstanding the tariff provisions requiring prospective crediting of wholesale refunds, the Company may file for approval from the Commission to execute refunds by means of lump-sum payments or other means if the circumstances of the wholesale refund warrant doing so.

GAS COST RECOVERY MECHANISM AND REFUND PROVISION

GAS

-
This page intentionally left blank-



VISION: POWER AND LIGHT

RATE SHEET				GAS				
GCRM CHANGE NOTICE								
CHANGE NOTICE NO. 414								
(Filed pursuant to the provisions of Sheet No. 21.00)								
Volumetric Rates [1]								
Distribution Charges			Pipeline and Gas Supply Charges					Currently Effective Rate (h) (b + e + f + g)
Daily Customer Charge (a)	Distribution Service Rate (b)	Gas Supply Acqui. Rate (GSAR) (c)	Base Gas Rate [2] (d)	Base Gas Rate plus GSAR (e) (c + d)	Gas Supply Market Adj. (f)	Flow-through Rate [3] (g)		
Firm System Supply								
Residential (Gg-1)	\$0.4603	\$0.3666	\$0.0177	\$0.5960	\$0.6137	(\$0.3909)	\$0.0002	\$0.5896
C & I (Gc-1)	\$0.4741	\$0.3003	\$0.0174	\$0.5960	\$0.6134	(\$0.3909)	\$0.0002	\$0.5230
C & I (Gc-2)	\$1.8902	\$0.1617	\$0.0174	\$0.5960	\$0.6134	(\$0.3909)	\$0.0002	\$0.3844
C & I (Gc-3)	\$3.4930	\$0.1383	\$0.0161	\$0.5960	\$0.6121	(\$0.3909)	\$0.0002	\$0.3597
C & I (Gc-4)	\$21.3500	\$0.0895	\$0.0161	\$0.5960	\$0.6121	(\$0.3909)	\$0.0002	\$0.3109
C & I (Gc-5)	\$36.2500	\$0.0740	\$0.0161	\$0.5960	\$0.6121	(\$0.3909)	\$0.0002	\$0.2954
C & I (Gc-6)	\$96.0120	\$0.0533	\$0.0161	\$0.5960	\$0.6121	(\$0.3909)	\$0.0002	\$0.2747
Interruptible System Supply								
C & I (Gc-3)	\$3.4930	\$0.1383	\$0.0156	\$0.4044	\$0.4200	(\$0.1993)	\$0.0002	\$0.3592
C & I (Gc-4)	\$21.3500	\$0.0895	\$0.0156	\$0.4044	\$0.4200	(\$0.1993)	\$0.0002	\$0.3104
C & I (Gc-5)	\$36.2500	\$0.0740	\$0.0156	\$0.4044	\$0.4200	(\$0.1993)	\$0.0002	\$0.2949
C & I (Gc-6)	\$96.0120	\$0.0533	\$0.0156	\$0.4044	\$0.4200	(\$0.1993)	\$0.0002	\$0.2742
Seasonal Ag (S-1)	\$1.8902							
1st 1,000 Therms		\$0.1800	\$0.0168	\$0.4044	\$0.4212	(\$0.1993)	\$0.0002	\$0.4021
Next 2,000 Therms [4]		\$0.1200	\$0.0168	\$0.4044	\$0.4212	(\$0.1993)	\$0.0002	\$0.3421
Over 3,000 Therms [4]		\$0.1023	\$0.0168	\$0.4044	\$0.4212	(\$0.1993)	\$0.0002	\$0.3244
Average Demand Charge [5]		\$	0.2019					
[1] All rates are per therm except the Daily Customer Charge [2] The Base Gas Rate is the sum of the Base Maximum Daily Delivery Rate, the Base Annual Demand Rate, and the Base Commodity Rate as established in the Commission's Order in Docket No. 6680-UR-124. These rates are as follows: Base Max. Daily Delivery Rate : \$ 0.1916 Base Annual Demand Rate : \$ 0.0140 Base Commodity Rate : \$ 0.3904 [3] FERC Annual Charge Adjustment and Northern Natural, Carlton [4] Distribution rates for schedule S-1 are equal for all tiers of usage for the On-season period of January 5 through May 4 [5] Early transfer rate from system firm to T-1 gas service; rate per therm								



RATE SHEET

GAS

GCRM CHANGE NOTICE

	Daily		Volumetric Rates [1]		
	Customer Charge	Administration Charge	Distribution Service Rate	Lost and Unaccounted for Gas	Flow-through Rate [2]
Transportation					
Local Delivery (T-1)					
C & I (Gc-1)	\$0.4741	\$2.2700	\$0.3003	\$0.0054	\$0.0000
C & I (Gc-2)	\$1.8902	\$2.2700	\$0.1617	\$0.0054	\$0.0000
C & I (Gc-3)	\$3.4930	\$2.2700	\$0.1383	\$0.0054	\$0.0000
C & I (Gc-4)	\$21.3500	\$2.2700	\$0.0895	\$0.0054	\$0.0000
C & I (Gc-5)	\$36.2500	\$2.2700	\$0.0740	\$0.0054	\$0.0000
C & I (Gc-6)	\$96.0120	\$2.2700	\$0.0533	\$0.0054	\$0.0000
Generation (Gn-9)	\$36.1598	\$2.2700	\$0.2125	\$0.0054	\$0.0000
Generation (Gn-10)	\$145.5650	\$2.2700	\$0.0054	NA	\$0.0000
Seasonal (S-1)	\$1.8902	\$2.2700	[4]	\$0.0054	\$0.0000

Partial Requirements (FT-1) [1]

Nominated Maximum Daily Delivery Rate	\$0.4620
Annual Demand Rate	\$0.0241

T1/FT-1 Commodity Balancing Service (CBS-1)

Prior Month Purchase Reference Price [1]:	
Overtake: *	\$0.3131
Undertake:	\$0.2903

* Appropriate Gas Supply Acquisition Rate

T1/FT-1 Daily Balancing Service

Block Balancing Service [1]	
>= 75% + < 100%	\$0.0276
> 100% + <= 125%	\$0.0276
<75% or >125%	\$0.1000 [3]

Effective GCRM Commodity and Pipeline Rates [1]

Benchmark commodity rate	\$0.4696
Maximum Daily Demand	\$0.2533
Annual Demand Rate	\$0.0241

GMP-1 Remote Metering

Remote Metering Chrg./ Day	\$ 1.24
----------------------------	---------

[1] All rates are per therm except for daily customer and administration charge

[2] NA

[3] Per 6680-UR-123, dated December 22, 2021

[4] Distribution Service Rates are the same as those shown for Seasonal Ag, S-1, on Sheet No. 21.10.



Wisconsin Power and Light

GAS

This page reserved for future use

Issued: 12/21/2018

Effective: 01/01/2019

PSCW Authorization: Commission Order, docket 6680-UR-121 Dated: 12/20/2018

NATURAL GAS GG-1 Residential Service

1. Effective In
All areas served with natural gas by the company.

2. Availability
This schedule is available to residential customers consistent with the company's Rules and Regulations.

3. Rates
 - a. Customer Charge \$0.4603 per day (R)

 - b. Distribution Service Rate \$/Therm
\$0.3666 (R)

 - c. Pipeline Charges
 - i. Base Maximum Daily Delivery Rate [1] 0.1916 (R)
 - ii. Base Annual Demand Rate 0.0140 (R)

 - d. Gas Supply
 - i. Base Commodity Rate 0.3904 (R)
 - ii. Gas Supply Acquisition Rate 0.0177 (R)

 - e. Applicable Gas Industry Transition Charges and
Lost & Unaccounted for Gas Rate (See Sheet No. 21.10)

4. Adjustment to Base Rates for Cost of Purchased Gas
The base rates under this schedule are subject to adjustment, as defined in the GCRM.
See Sheet No. 21.10.

5. Minimum Monthly Bill

The Customer Charge per day for the billing period.

6. Kind of Gas
Natural gas as received from pipelines.

7. Conditions
Service under this schedule is not available for resale.

The customer shall make written application to the company before installing or connecting gas-fired equipment for space heating.

NATURAL GAS GG-1 Residential Service

8. Unauthorized Takes of Natural Gas

Gas service is subject to curtailment under certain conditions. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to the unauthorized use penalties described in Gr-8.

9. Special Provisions for Noncontinuous Use

Service under this schedule contemplates continuous month to month use. Any customer who has service discontinued and then turned back on within 12 months of the date service was discontinued shall pay a reconnection charge of \$20.00 during business hours or \$58.00 during non-business hours. Of these customers, those who discontinue service for reasons other than nonpayment of bill will also pay the Minimum Monthly Bill for each month the service was discontinued.

(R)

No charge shall be made for the transfer of an account to a new owner of the premises, made without disconnection and reconnection of service.

NATURAL GAS GC-1F General Service, Small Commercial—Less than 5,000 therms

1. Effective In

All areas served with natural gas by the Company.

2. Availability

a. This schedule is available to commercial or industrial customers consistent with the Company's Rules and Regulations.

b. This schedule is available to any commercial or industrial customer with usage less than 5,000 therms, including transportation quantities.

An annual review will occur in April. If the 12-month usage of the customer is 5,500 therms or greater, the customer shall be transferred to the GC-2F schedule. The customer shall remain on the assigned schedule until the following annual review.

c. A customer returning from the Transportation Rider with less than 12 months of service on rider shall be subject to the Maximum Daily Delivery charges avoided during service on the Transport Rider. The Company reserves the right to waive this cost with commission approval.

3. Rate

a.	Customer Charge	\$0.4741 per day		
b.	Distribution Service Rate		(Per Therm) \$0.3003	(R)
c.	<u>Pipeline Charges</u>			
	i. Base Maximum Daily Delivery Rate [1]		0.1916	(R)
	ii. Base Annual Demand Rate		0.0140	(R)
d.	<u>Gas Supply</u>			
	i. Base Commodity Rate		0.3904	(R)
	ii. Gas Supply Acquisition Rate		0.0174	(R)
e.	Applicable Gas Industry Transition Charges and Lost & Unaccounted for Gas Rate		(See Sheet No. 21.10)	

[1] Maximum Daily Delivery Rate effective Nov. 5 – Apr. 4.

4. Adjustment to Base Rates for Cost of Purchased Gas

The base rates under this schedule are subject to adjustment, as defined in the GCRM. See Sheet No. 21.10.

NATURAL GAS GC-1F General Service, Small Commercial—Less than 5,000 therms

5. Minimum Monthly Bill

The Customer Charge per day for the billing period.

6. Kind of Gas

Natural gas as received from pipelines.

7. Conditions

Service under this schedule is not available for resale.

The customer shall make written application to the Company before installing or connecting gas-fired equipment for space heating.

8. Unauthorized Takes of Natural Gas

Gas service is subject to curtailment under certain conditions. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to the unauthorized use penalties described in Gr-8.

9. Special Provisions for Noncontinuous Use

Service under this schedule contemplates continuous month to month use. Any customer who has service discontinued and then turned back on within 12 months of the date service was discontinued shall pay a reconnection charge of \$20.00 during business hours or \$58.00 during non-business hours. Of these customers, those who discontinue service for reasons other than nonpayment of bill will also pay the Minimum Monthly Bill for each month the service was discontinued.

(R)

No charge shall be made for the transfer of an account to a new owner of the premises, made without disconnection and reconnection of service.

10. Cost of Facilities

The Company may require, at its discretion, the installation and operation of equipment and other facilities to read remotely the customer's meter(s). Installation and operation shall include access to electric power, telephone lines or data transmission lines and customer property or other customer equipment when it is necessary to make the remote meter reading operational. The customer agrees to allow the Company to install and operate such equipment and the customer further agrees to pay the one-time equipment and installation charge for such equipment. In addition, costs, if any, of providing electric power, telephone, or data transmission line service shall be paid by the customer.

NATURAL GAS GC-F1 General Service, Small Commercial—Less than 5,000 therms (R)

11. Transfers Between System and Transportation Service

A customer may apply to transfer between the company's system or transport rate schedules on November 1 of any year by providing the company with written notice 12 months prior to the requested transfer. Approval of the requested transfer shall be contingent upon the Company's ability to adequately adjust contractual commitments with its suppliers in order to maintain its planned reserve capacity. Transfers between services shall be on a first-come first-served basis.

The customer may transfer upon shorter notice if:

- (1) the transfer causes no incremental increase in the cost per therm of fixed gas costs for firm system supply customers, or
- (2) the customer agrees to pay all fixed gas costs in excess of the limitation in option 1.

NATURAL GAS GC-2F Small Commercial & Industrial—5,000 to 20,000 therms

1. Effective In

All areas served with natural gas by the company.

2. Availability

a. This schedule is available to commercial or industrial customers consistent with the company's Rules and Regulations.

b. This schedule is available to any commercial or industrial customer whose annual usage is 5,000 or more therms, but less than 20,000 therms, including transportation quantities. (R)

An annual review will occur in April. If the 12-month usage of the customer falls below 4,500 therms, the customer shall be transferred to the Gc-1F schedule. If the 12-month usage of the customer is 22,000 therms or greater, the customer shall be transferred to the Gc-3F/I schedule. The customer shall remain on the assigned schedule until the following annual review.

c. A customer returning from the Transportation Rider with less than 12 months of service on this rider shall be subject to the Maximum Daily Delivery charges avoided during service under the Transport Rider. The company reserves the right to waive this cost with Commission approval.

3. Rates

a. Customer Charge \$1.8902 per day

b. Distribution Service Rate \$/Therm
\$0.1617 (R)

c. Pipeline Charges

i. Base Maximum Daily Delivery Rate [1] \$0.1916 (R)

ii. Base Annual Demand Rate \$0.0140 (R)

d. Gas Supply Rates

i. Base Commodity Rate \$0.3904 (R)

ii. Gas Supply Acquisition Rate \$0.0174 (R)

e. Applicable Gas Industry Transition Charges and Lost & Unaccounted for Gas Rate (See Sheet No. 21.10)

[1] Base Maximum Daily Delivery Rate effective Nov. 4 – Apr. 5

4. Adjustment to Base Rates for Cost of Purchased Gas

The base rates under this schedule are subject to adjustment, as defined in the GCRM. See Sheet No. 21.10.

NATURAL GAS GC-2F Small Commercial & Industrial—5,000 to 20,000 therms

5. Minimum Bill

The Customer Charge per day for the billing period.

6. Kind of Gas

Natural gas as received from pipelines.

7. Conditions

Service under this schedule is not available for resale.

The customer shall make written application to the utility before installing or connecting gas-fired equipment for space heating.

8. Unauthorized Takes of Natural Gas

Gas service is subject to curtailment under certain conditions. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to the unauthorized use penalties described in Gr-8.

9. Special Provisions for Noncontinuous Use

Service under this schedule contemplates continuous month to month use. Any customer who has service discontinued and then turned back on within 12 months of the date service was discontinued shall pay a reconnection charge of \$20.00 during business hours or \$58.00 during non-business hours. Customers who discontinue service for reasons other than nonpayment of bill will also pay the Minimum Bill for each billing period in which service was discontinued.

(R)

No charge shall be made for transfer of an account to a new owner of the premises, made without disconnection and reconnection of service.

10. Cost of Facilities

The Company may require, at its discretion, the installation and operation of equipment and other facilities to read remotely the customer's meter(s). Installation and operation shall include access to electric power, telephone lines or data transmission lines and customer property or other customer equipment when it is necessary to make the remote meter reading operational. The customer agrees to allow the Company to install and operate such equipment and the customer further agrees to pay the one-time equipment and installation charge for such equipment. In addition, costs, if any, of providing electric power, telephone, or data transmission line service shall be paid by the customer.

NATURAL GAS	GC-2F Small Commercial & Industrial—5,000 to 20,000 therms	(R)
-------------	--	-----

11. Transfer Between System and Transportation Service

A customer may apply to transfer between the company's system and transport rate schedules on November 1 of any year by providing the company with written notice 12 months prior to the requested transfer. Approval of the requested transfer shall be contingent upon the Company's ability to adequately adjust contractual commitments with its suppliers in order to maintain its planned reserve capacity. Transfers between services shall be on a first-come first-served basis.

The customer may transfer upon shorter notice if:

- (1) the transfer causes no incremental increase in the cost per therm of fixed gas costs for firm system supply customers, or
- (2) the customer agrees to pay all fixed gas costs in excess of the limitation in option 1.

NATURAL GAS GC-3 F/I Medium Commercial & Industrial—Over 20,000 to 200,000 therms

1. Effective In

All areas served with natural gas by the company.

2. Availability

a. The schedule is available to commercial or industrial customers consistent with the company's Rules and Regulations.

b. This schedule is available to any commercial or industrial customer whose annual usage is more than 20,000 but less than 200,000 therms.

An annual review will occur in April. If the 12-month usage of the customer falls below 18,000 therms, the customer shall be transferred to the Gc-2F schedule and will remain on the assigned schedule until the next annual review. If the 12-month usage of the customer is 220,000 therms or greater, the customer shall be transferred to the Gc-4F/I schedule and will remain on the assigned schedule until the next annual review.

c. A customer returning from the Transportation Rider with less than 12 months of service on the rider shall be subject to the Maximum Daily Demand charges avoided during service on the Transportation Rider. The company reserves the right to waive this cost with Commission approval.

d. Availability of this rate is subject to the company's ability to obtain sufficient capacity and commodity.

3. Gas Supply Option

a. Firm or Interruptible

Customers purchasing gas from the company under this rate schedule may choose firm or interruptible gas supply consistent with the company's rules and regulations. Service under interruptible supply will be constrained or curtailed before service provided under firm supply. Customers that elect interruptible supply service must enter into a contract and agree to interrupt use of gas to the extent requested by the company.

b. Transportation Rider

Customers may purchase gas from a third party supplier. See Schedule T-1, Transportation Service Rider of this gas tariff.

NATURAL GAS GC-3 F/I Medium Commercial & Industrial—Over 20,000 to 200,000 therms

4. Rates

a.	Customer Charge	\$3.4930	per day	(R)
		Supply <u>Firm</u> <u>Interruptible</u> (Rates per therm)		
b.	Distribution Service Rate	\$0.1383	0.1383	(R)
c.	<u>Pipeline Charges</u>			
	i. Base Maximum Daily Delivery Rate [1]	0.1916	NA	(R)
	ii. Base Annual Demand Rate	0.0140	0.0140	(R)
d.	<u>Gas Supply Rates</u>			
	i. Base Commodity Rate	0.3904	0.3904	(R)
	ii. Gas Supply Acquisition Rate	0.0161	0.0156	(R)
e.	Applicable Gas Industry Transition Charges and Lost & Unaccounted for Gas Rate	(See Sheet No. 21.10)		

[1] Maximum Daily Delivery Rate effective Nov. 4 – Apr. 5

5. Adjustment to Base Rates for Cost of Purchased Gas

The base rates under this schedule are subject to adjustment, as defined in the GCRM. See Sheet No. 21.10.

6. Minimum Monthly Bill

The Customer Charge per day for the billing period.

7. Kind of Gas

Natural gas as received from the pipeline.

8. Conditions

Service under this schedule is not available for resale.

The customer shall make written application to the company before installing or connecting gas-fired equipment.

9. Unauthorized Takes of Natural Gas

Gas service is subject to curtailment under certain conditions. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to the unauthorized use penalties described in Gr-8.5.

NATURAL GAS GC-3 F/I Medium Commercial & Industrial—Over 20,000 to 200,000 therms

10. Special Provisions for Noncontinuous Use

Service under this schedule contemplates continuous month to month use. Any customer who has service discontinued and then turned back on within 12 months of the date service was discontinued shall pay a reconnection charge of \$20.00 during business hours or \$58.00 during non-business hours. Those who discontinue service for reasons other than nonpayment of bill will also pay the Minimum Monthly Bill for each month the service was discontinued.

(R)
(R)

No charge shall be made for the transfer of an account to a new owner of the premise, made without disconnection and reconnection of service.

11. Interruptible Gas Supply

The company contracts with the pipeline for a lower level priority of service when customers elect interruptible supply. Under the interruptible supply option, customers may be subject to short-term restriction of the delivery of natural gas. Interruptions may be used by the company to avoid pipeline penalty charges or other restrictive pipeline tariff provisions. Interruptions may also be used to restrict supply during an emergency.

a. Failure to Interrupt

Customers that fail to interrupt when requested may be subject to the following measures enacted by the company; 1) the company may physically valve-off the customer to maintain system integrity and enhance public safety and the applicable reconnection fees as shown in Gr-8.5 would apply, and 2) such customers will be subject to unauthorized use penalties as defined in Gr-8.5. In the case of a failed interruption, the customer shall be moved to the appropriate firm service schedule if the customer is unable to demonstrate the ability to successfully interrupt service for a minimum of four consecutive hours. At the company's sole discretion, any customer with two successive failures of any follow-up testing (including the actual and test interruptions) may be moved to firm service contingent upon on the availability of firm pipeline capacity.

b. Priority of Interruptions

Interruptions in non-emergency situations shall be rotated among all interruptible supply customers in an impartial and nondiscriminatory manner. Interruptions may be the result of conditions in a specific geographical location of the pipeline serving the area.

c. Notification

The company will endeavor to give customers as much advance notice as practicable whenever a cessation or restriction of gas is required.

NATURAL GAS GC-3 F/I Medium Commercial & Industrial—Over 20,000 to 200,000 therms

12. Cost of Facilities

Customers electing interruptible supply or transportation service shall be required to install facilities that enable the company to remotely read the customer's meter(s). At the company's sole discretion, customers electing firm supply may be required to install these facilities. Installation and operation shall include access to electric power, telephone lines or data transmission lines and customer property or other customer equipment as necessary to make the remote meter reading equipment operational. The customer agrees to allow the company to install and operate such equipment. The cost of providing electric power, telephone, data transmission line service, or customer access to the data shall be paid by the customer.

13. Transfers Between Firm and Interruptible System Supply or Transportation Service

A customer may apply to transfer between firm system gas supply and interruptible system gas supply or between transportation service and system supply on November 1 of any year by providing the company with written notice 12 months prior to the requested transfer. Approval of the requested transfer shall be contingent upon the company's ability to adequately adjust contractual commitments with its suppliers in order to maintain its planned reserve capacity. Transfers between services shall be on a first-come first-served basis.

The customer may transfer upon shorter notice if:

- (1) the transfer causes no incremental increase in the cost per therm of fixed gas costs for firm system supply customers, or
- (2) the customer agrees to pay all fixed gas costs in excess of the limitation in option 1.

NATURAL GAS GC-4F/I Medium Commercial & Industrial—Over 200,000 to 1.3 million therms

1. Effective In

All areas served with natural gas by the company.

2. Availability

- a. The schedule is available to commercial or industrial customers consistent with the company's Rules and Regulations.
- b. This schedule is available to any commercial or industrial customer whose annual usage is more than 200,000, but less than 1.3 million therms, including transportation quantities.

An annual review will occur in April. If the 12-month usage of the customer falls below 180,000 therms, the customer shall be transferred to the GC-3F/I schedule and shall remain on the assigned schedule until the next annual review. If the 12-month usage of the customer is 1.32 million therms or greater, the customer shall be transferred to the GC-5F/I schedule until the next annual review.

- c. A customer returning from the Transportation Rider with less than 12 months of service on the rider shall be subject to the Maximum Daily Demand charges avoided during the service on the Transport Rider. The company reserves the right to waive this cost with Commission approval.
- d. Availability of this rate is subject to the company's ability to obtain sufficient capacity and commodity.

3. Gas Supply Option

- a. Firm or Interruptible

Customers purchasing gas from the company under this rate schedule may choose firm or interruptible gas supply consistent with the company's rules and regulations. Service under interruptible supply will be constrained or curtailed before service provided under firm supply. Customers that elect interruptible supply service must agree to interrupt use of gas whenever requested by the company.

- b. Transportation Rider

Customers may purchase gas from a third party supplier. See Schedule T-1, Transportation Service Rider of this gas tariff.

NATURAL GAS GC-4F/I Medium Commercial & Industrial—Over 200,000 to 1.3 million therms

4. Rates

a. Customer Charge \$21.3500 per day

		<u>Firm</u>	<u>Supply</u> <u>Interruptible</u>	
		(Rates per therm)		
b.	Distribution Service Rate	\$0.0895	\$0.0895	(R)
c.	<u>Pipeline Charges</u>			
	i. Base Maximum Daily Delivery Rate [1]	0.1916	NA	(R)
	ii. Base Annual Demand Rate	0.0140	0.0140	(R)
d.	<u>Gas Supply</u>			
	i. Base Commodity Rate	0.3904	0.3904	(R)
	ii. Gas Supply Acquisition Rate	0.0161	0.0156	(R)
e.	Applicable Gas Industry Transition Charges and Lost & Unaccounted for Gas Rate	(See Sheet No. 21.10)		

[1] Maximum Daily Delivery Rate effective Nov. 4 – Apr. 5

4. Adjustment to Base Rates for Cost of Purchased Gas

The base rates under this schedule are subject to adjustment, as defined in the GCRM. See Sheet No. 21.10.

5. Minimum Monthly Bill

The Customer Charge per day for the billing period.

6. Kind of Gas

Natural gas as received from pipeline.

7. Conditions

Service under this schedule is not available for resale.

The customer shall make written application to the company before installing or connecting gas-fired equipment for space heating.

8. Unauthorized Takes of Natural Gas

Gas service is subject to curtailment under certain conditions. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to the unauthorized use penalties described in Gr-8.5.

NATURAL GAS GC-4F/I Medium Commercial & Industrial—Over 200,000 to 1.3 million therms

9. Special Provisions for Noncontinuous Use

Service under this schedule contemplates continuous month to month use. Any customer who has service discontinued and then turned back on within 12 months of the date service was discontinued shall pay a reconnection charge of \$20.00 during business hours or \$58.00 (R) during non-business hours. Customers who discontinue service for reasons other than nonpayment of bill will also pay the Minimum Monthly Bill for each month the service was discontinued.

No charge shall be made for the transfer of an account to a new owner of the premise, made without disconnection and reconnection of service.

10. Interruptible Gas Supply

The company contracts with the pipeline for a lower level priority of service when customers elect interruptible supply. Under the interruptible supply option, customers may be subject to short-term restriction of the delivery of natural gas. Interruptions may be used to by the company to avoid pipeline penalty charges or other restrictive provisions. Interruptions may also be used to restrict supply during an emergency.

a. Failure to Interrupt

Customers that fail to interrupt when requested may be subject to the following measures enacted by the company; 1) the company may physically valve-off the customer to maintain system integrity and enhance public safety and the applicable reconnection fees as shown in Gr-8.5 would apply, and 2) such customers will be subject to unauthorized use penalties as defined in Gr-8.5. In the case of a failed interruption, the customer shall be moved to the appropriate firm service schedule if the customer is unable to demonstrate the ability to successfully interrupt service for a minimum of four consecutive hours. At the company's sole discretion, any customer with two successive failures of any follow-up testing (including the actual and test interruptions) may be moved to firm service contingent upon on the availability of firm pipeline capacity.

b. Priority of Interruptions

Interruptions in non-emergency situations shall be rotated among all interruptible supply customers in an impartial and nondiscriminatory manner. Interruptions may be the result of conditions in a specific geographical location of the pipeline serving the area.

c. Notification

The company will endeavor to give customers as much advance notice as practicable whenever a cessation or restriction of gas is required.

NATURAL GAS GC-4F/I Medium Commercial & Industrial—Over 200,000 to 1.3 million therms

11. Cost of Facilities

Customers electing interruptible supply or transportation service shall be required to install facilities that enable the company to remotely read the customer's meter(s). At the company's sole discretion, customers electing firm supply may be required to install these facilities. Installation and operation shall include access to electric power, telephone lines or data transmission lines and customer property or other customer equipment as necessary to make the remote meter reading equipment operational. The customer agrees to allow the company to install and operate such equipment. The cost of providing electric power, telephone, data transmission line service, or customer access to the data shall be paid by the customer.

12. Transfers Between Firm and Interruptible Supply or Transportation Service

A customer may apply to transfer between firm system gas supply and interruptible system gas supply or between transportation service and system supply on November 1 of any year by providing the company with written notice 12 months prior to the requested transfer. Approval of the requested transfer shall be contingent upon the company's ability to adequately adjust contractual commitments with its suppliers in order to maintain its planned reserve capacity. Transfers between services shall be on a first-come first-served basis.

The customer may transfer upon shorter notice if:

- (1) the transfer causes no incremental increase in the cost per therm of fixed gas costs for firm system supply customers, or
- (2) the customer agrees to pay all fixed gas costs in excess of the limitation in option 1.

NATURAL GAS GC-5F/I Large Commercial & Industrial—Over 1.3 million to 7.5 million therms

1. Effective In

All areas served with natural gas by the company.

2. Availability

a. The schedule is available to commercial or industrial customers consistent with the company's Rules and Regulations.

b. This schedule is available to any commercial or industrial customer whose annual usage is more than 1.3 million, but less than 7.5 million therms, including transportation quantities.

An annual review will occur in April. If the 12-month usage of the customer falls below 1.28 million therms, the customer shall be transferred to the Gc-4F/I schedule and shall remain on the assigned schedule until the next annual review. If the 12-month usage of the customer is 7.52 million therms or greater, the customer shall be transferred to the Gc-6F/I schedule and shall remain on the assigned schedule until the next annual review.

c. A customer returning from the Transportation Rider with less than 12 months of service on the rider shall be subject to the Maximum Daily Demand charges avoided during the service on the Transport Rider. The company reserves the right to waive this cost with Commission approval.

d. Availability of this rate is subject to the company's ability to obtain sufficient capacity and commodity.

3. Gas Supply Option

a. Firm or Interruptible

Customers purchasing gas from the company under this rate schedule may choose firm or interruptible gas supply consistent with the company's rules and regulations. Service under interruptible supply will be constrained or curtailed before service provided under firm supply. Customers that elect interruptible supply service must enter into a contract and agree to interrupt use of gas to the extent requested by the company.

b. Transportation Rider

Customers may purchase gas from a third party supplier. See Schedule T-1, Transportation Service Rider of this gas tariff.

NATURAL GAS GC-5F/I Large Commercial & Industrial—Over 1.3 million to 7.5 million therms

4. Rates

a.	Customer Charge	\$36.2500 per day	<u>Supply</u>		
			<u>Firm</u>	<u>Interruptible</u>	
			(Rates per therm)		
b.	Distribution Service Rate		\$0.0740	\$0.0740	(R)
c.	<u>Pipeline Charges</u>				
	i. Base Maximum Daily Delivery Rate [1]		0.1916	NA	(R)
	ii. Base Annual Demand Rate		0.0140	0.0140	(R)
d.	<u>Gas Supply</u>				
	i. Base Commodity Rate		0.3904	0.3904	(R)
	ii. Gas Supply Acquisition Rate		0.0161	0.0156	(R)
e.	Applicable Gas Industry Transition Charges and Lost & Unaccounted for Gas Rate		(See Sheet No. 21.10)		

[1] Maximum Daily Delivery Rate effective Nov. 4 – Apr. 5

5. Adjustment to Base Rates for Cost of Purchased Gas

The base rates under this schedule are subject to adjustment, as defined in the GCRM. See Sheet No. 21.10.

6. Minimum Monthly Bill

The Customer Charge per day for the billing period.

7. Kind of Gas

Natural gas as received from pipeline.

8. Conditions

Service under this schedule is not available for resale.

The customer shall make written application to the utility before installing or connecting gas-fired equipment for space heating.

9. Unauthorized Takes of Natural Gas

Gas service is subject to curtailment under certain conditions. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to the unauthorized use penalties described in Gr-8.5.

NATURAL GAS GC-5F/I Large Commercial & Industrial—Over 1.3 million to 7.5 million therms

10. Special Provisions for Noncontinuous Use

Service under this schedule contemplates continuous month to month use. Any customer who has service discontinued and then turned back on within 12 months of the date service was discontinued shall pay a reconnection charge of \$20.00 during business hours or \$58.00 during non-business hours. Customers, those who discontinue service for reasons other than nonpayment of bill will also pay the Minimum Monthly Bill for each month the service was discontinued. (R) (R)

No charge shall be made for the transfer of an account to a new owner of the premise, made without disconnection and reconnection of service.

11. Interruptible Gas Supply

The company contracts with the pipeline for a lower level priority of service when customers elect interruptible supply. Under the interruptible supply option, customers may be subject to short-term restriction of the delivery of natural gas. Interruptions may be used by the company to avoid pipeline penalty charges or other restrictive pipeline tariff provisions. Interruptions may also be used to restrict supply during an emergency.

a. Failure to Interrupt

Customers that fail to interrupt when requested may be subject to the following measures enacted by the company; 1) the company may physically valve-off the customer to maintain system integrity and enhance public safety and the applicable reconnection fees as shown in Gr-8.5 would apply, and 2) such customers will be subject to unauthorized use penalties as defined in Gr-8.5. In the case of a failed interruption, the customer shall be moved to the appropriate firm service schedule if the customer is unable to demonstrate the ability to successfully interrupt service for a minimum of four consecutive hours. At the company's sole discretion, any customer with two successive failures of any follow-up testing (including the actual and test interruptions) may be moved to firm service contingent upon on the availability of firm pipeline capacity.

b. Priority of Interruptions

Interruptions in non-emergency situations shall be rotated among all interruptible supply customers in an impartial and nondiscriminatory manner. Interruptions may be the result of conditions in a specific geographical location of the pipeline serving the area.

c. Notification

The company will endeavor to give customers as much advance notice as practicable whenever a cessation or restriction of gas is required.

NATURAL GAS GC-5F/I Large Commercial & Industrial—Over 1.3 million to 7.5 million therms

12. Cost of Facilities

Customers electing interruptible supply or transportation service shall be required to install facilities that enable the company to remotely read the customer's meter(s). At the company's sole discretion, customers electing firm supply may be required to install these facilities. Installation and operation shall include access to electric power, telephone lines or data transmission lines and customer property or other customer equipment as necessary to make the remote meter reading equipment operational. The customer agrees to allow the company to install and operate such equipment. The cost of providing electric power, telephone, data transmission line service, or customer access to the data shall be paid by the customer.

13. Transfers to Between Firm and Interruptible Supply or Transportation Service

A customer may apply to transfer between system gas supply and interruptible gas supply or between transportation service and system supply on November 1 of any year by providing the company with written notice 12 months prior to the requested transfer. Approval of the requested transfer (on a first-come first-served basis) shall be contingent upon the company's ability to adequately adjust contractual commitments with its suppliers in order to maintain its planned reserve capacity. Transfers between service shall be on a first-come first-served basis.

The customer may transfer upon shorter notice if:

- (1) the transfer causes no incremental increase in the cost per therm of fixed gas costs for firm supply system customers, or
- (2) the customer agrees to pay all fixed gas costs in excess of the limitation in option 1.

NATURAL GAS GC-6F/I Super Large Commercial & Industrial—Over 7.5 million therms

1. Effective In

All areas served with natural gas by the company.

2. Availability

a. The schedule is available to commercial or industrial customers consistent with the company's Rules and Regulations.

b. This schedule is available to any commercial or industrial customer whose annual usage is more than 7.5 million therms, including transportation quantities.

An annual review will occur in April. If the 12-month usage of the customer falls below 7.25 million therms, the customer shall be transferred to the Gc-5F/I schedule, and shall remain on the assigned schedule until the following annual review.

c. A customer returning from the Transportation Rider with less than 12 months of service on the rider shall be subject to the Maximum Daily Demand charges avoided during the service on the Transport Rider. The company reserves the right to waive this cost with Commission approval.

d. Availability of this rate is subject to the company's ability to obtain sufficient capacity and commodity.

3. Gas Supply Option

a. Firm or Interruptible

Customers purchasing gas from the company under this rate schedule may choose firm or interruptible gas supply consistent with the company's rules and regulations. Service under interruptible supply will be constrained or curtailed before service provided under firm supply. Customers that elect interruptible supply service must enter into a contract and agree to interrupt use of gas to the extent requested by the company.

b. Transportation Rider

Customers may purchase gas from a third party supplier. See Schedule T-1, Transportation Service Rider of this gas tariff.

NATURAL GAS GC-6 Super Large Commercial & Industrial—Over 7.5 million therms GAS

4. Rates

a. Customer Charge	\$96.0120 per day			(R)
		Supply Firm Interruptible (Rates per therm)		
b. Distribution Service Rate		\$0.0533	\$0.0533	(R)
c. <u>Pipeline Charges</u>				
i. Base Maximum Daily Delivery Rate [1]		0.1916	NA	(R)
ii. Base Annual Demand Rate		0.0140	0.0140	(R)
d. <u>Gas Supply</u>				
i. Base Commodity Rate		0.3904	0.3904	(R)
ii. Gas Supply Acquisition Rate		0.0161	0.0156	(R)
e. Applicable Gas Industry Transition Charges and Lost & Unaccounted for Gas Rate		(See Sheet No. 21.10)		

[1] Maximum Daily Delivery Rate effective Nov. 4 – Apr. 5

5. Adjustment to Base Rates for Cost of Purchased Gas

The base rates under this schedule are subject to adjustment, as defined in the GCRM. See Sheet No. 21.10.

6. Minimum Monthly Bill

The Customer Charge per day for the billing period.

7. Kind of Gas

Natural gas as received from pipeline.

8. Conditions

Service under this schedule is not available for resale.

The customer shall make written application to the utility before installing or connecting gas-fired equipment for space heating.

9. Unauthorized Takes of Natural Gas

Gas service is subject to curtailment under certain conditions. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to the unauthorized use penalties described in Gr-8.5.

NATURAL GAS GC-6F/I Super Large Commercial & Industrial—Over 7.5 million therms

GAS

10. Special Provisions for Noncontinuous Use

Service under this schedule contemplates continuous month to month use. Any customer who has service discontinued and then turned back on within 12 months of the date service was discontinued shall pay a reconnection charge of \$20.00 during business hours or \$58.00 during non-business hours. Customers who discontinue service for reasons other than nonpayment of bill will also pay the Minimum Monthly Bill for each month the service was discontinued.

(R)

(R)

No charge shall be made for the transfer of an account to a new owner of the premise, made without disconnection and reconnection of service.

11. Interruptible Gas Supply

The company contracts with the pipeline for a lower level priority of service when customers elect interruptible supply. Under the interruptible supply option, customers may be subject to short-term restriction of the delivery of natural gas. Interruptions may be used by the company to avoid pipeline penalty charges or other restrictive pipeline tariff provisions. Interruptions may also be used to restrict supply during an emergency.

a. Failure to Interrupt

Customers that fail to interrupt when requested may be subject to the following measures enacted by the company; 1) the company may physically valve-off the customer to maintain system integrity and enhance public safety and the applicable reconnection fees as shown in Gr-8.5 would apply, and 2) such customers will be subject to unauthorized use penalties as defined in Gr-8.5. In the case of a failed interruption, the customer shall be moved to the appropriate firm service schedule if the customer is unable to demonstrate the ability to successfully interrupt service for a minimum of four consecutive hours. At the company's sole discretion, any customer with two successive failures of any follow-up testing (including the actual and test interruptions) may be moved to firm service contingent upon on the availability of firm pipeline capacity.

b. Priority of Interruptions

Interruptions in non-emergency situations shall be rotated among all interruptible supply customers in an impartial and nondiscriminatory manner. Interruptions may be the result of conditions in a specific geographical location of the pipeline serving the area.

NATURAL GAS GC-6F/I Super Large Commercial & Industrial—Over 7.5 million therms

c. Notification

The company will endeavor to give customers as much advance notice as practicable whenever a cessation or restriction of gas is required.

12. Cost of Facilities

Customers electing interruptible supply or transportation service shall be required to install facilities that enable the company to remotely read the customer's meter(s). At the company's sole discretion, customers electing firm supply may be required to install these facilities. Installation and operation shall include access to electric power, telephone lines or data transmission lines and customer property or other customer equipment as necessary to make the remote meter reading equipment operational. The customer agrees to allow the company to install and operate such equipment. The cost of providing electric power, telephone, data transmission line service, or customer access to the data shall be paid by the customer.

13. Transfers Between Firm and Interruptible System Supply or Transportation Service

A customer may apply to transfer between firm system gas supply and interruptible system gas supply or between transportation and system supply service on November 1 of any year by providing the company with written notice 12 months prior to the requested transfer. Approval of the requested transfer shall be contingent upon the company's ability to adequately adjust contractual commitments with its suppliers in order to maintain its planned reserve capacity. Transfers between services shall be on a first-come first-served basis.

The customer may transfer upon shorter notice if:

- (1) the transfer causes no incremental increase in the cost per therm of fixed gas costs for firm system supply customers, or
- (2) the customer agrees to pay all fixed gas costs in excess of the limitation in option 1.

**CONTRACT DEMAND LOCAL DISTRIBUTION SERVICE
(CLOSED SCHEDULE)**

**GAS
(R)**

1. Effective In

All areas served with natural gas by the company.

2. Availability

- a. This schedule is available to commercial or industrial customers consistent with the company's Rules and Regulations.
- b. This schedule is available to customers who contract with the company for a minimum contract demand level of 3,000 Dth per day and a minimum annual load factor of 80 percent.
- c. This schedule is available to customers for delivery of customer-owned gas from the city gate station to the customer's premises.

3. Rate

a. Local Service Rate:

	<u>\$/Therm</u>
1) The Local Service Rate	\$0.0200

4. Minimum Monthly Bill

The Minimum Monthly Bill shall be the daily contract demand level times the number of days in the monthly billing cycle times the Local Service Rate.

819

5. Balancing

Service under this tariff is subject to the customer's ability to balance their daily metered gas usage with delivered transportation quantities. The customer shall be subject to the monthly balancing provisions as set forth in the company's Commodity Balancing Service Rider. The customer or the customer's pooling agent shall be subject to daily and constraint day balancing provisions as set forth in the company's Daily Balancing Service rider.

6. Choice of Balancing Service

The customer must elect either a pipeline balancing service or the company's balancing service. The customer's election will continue in effect until the customer notifies the company of a change. Five working days' notice is required but the company will attempt to change the election with a shorter notice on a best-efforts basis.

If the customer elects a pipeline balancing service, the customer must enter into an agreement with the pipeline to hold the company harmless from charges from the pipeline resulting from the customer's imbalances. The customer must provide a copy of the agreement to the company upon request.

**CONTRACT DEMAND LOCAL DISTRIBUTION SERVICE
(CLOSED SCHEDULE)**

**GAS
(R)**

7. Pooling Agent Requirements

If the customer elects to designate a pooling agent for purposes of balancing, the pooling agent must enter into a contract with the company. If the pooling agent does not maintain his or her account in good standing with the company, the company may proceed with billing dispute resolution activities with the pooling agent as provided for in section PSC 134.064, Wis. Adm. Code. The company shall notify the pooling agent's customers concurrent with the initiation of such action.

8. Contract

Service under this tariff requires a written contract between the company and the customer. The contract shall establish a daily contract demand level. The customer shall commit to take the daily contract demand level. The company shall commit to providing (with the exception of force majeure instances) Local Delivery Service capacity equivalent to the daily contract demand level for the term of the contract. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to unauthorized use penalties described in Gr-8.

9. Character of Service

a. Local Delivery Service Only

This service is for delivery of customer-owned gas from the city gate station to the customer's premises. The customer is responsible for procurement and interstate transportation of gas to the city gate station.

b. Gas Delivered for Customer Use Only

Gas delivered hereunder shall not be resold.

10. Cost of Facilities

The company shall require the installation and operation of equipment and other facilities to read remotely the customer's meter(s). Installation and operation shall include access to electric power, telephone lines or data transmission lines and customer property or other customer equipment when it is necessary to make the remote meter reading operational. The customer agrees to allow the company to install and operate such equipment. In addition, costs, if any, of providing electric power, telephone, or data transmission line service or customer access to the data shall be paid by the customer.

11. Control of Gas in Company Distribution System

The company agrees that from the time customer-owned gas which meets the quality and other requirements of the pipeline(s) and company's tariffs is received by the company until such time as said gas is delivered to the customer's premises, the company shall be in control and possession of such gas and will be responsible for any loss thereof and any and all injury and damage caused thereby, except indirect or consequential damages until such gas has been delivered to the customer.

NATURAL GAS	GAS
T-1 TRANSPORTATION SERVICE RIDER / WITH OPTIONAL FT-1 NOMINATED BACK-UP	

1. Effective In
All areas served with natural gas by the company.

2. Availability
 - a. All customer classes consistent with the company's Rules and Regulations.
 - b. This rider is available under written contract and provides for the transportation of customer-owned gas from the applicable city gate station to the customer's meter. The customer is completely responsible for the gas prior to its entry into the company's facilities at the applicable city gate station.
 - c. Customers served under this rider may elect to purchase a nominated quantity of back-up supply from the company if capacity is available from the pipeline supplier and other conditions set forth in paragraph 4 below are met. Customers that are provided back-up service are served under FT-1, Optional Nominated Back-up Service, a sub-category of T-1 service. FT-1 service requires a written contract between the company and the customer. The term of the contract will be mutually agreed upon but will not exceed the term offered by the involved pipeline supplier(s).
 - d. Customers must provide the company with a written request for service under this rider. The customer may then be required to wait one year from November 1 of any year to take transportation service. See item 7 of this rider.
 - e. If the customer utilizes a pooling agent, availability of this rider is conditioned upon the pooling agent having a contract and account in good standing with the company.
 - f. The customer is required to have equipment installed that enables the company to remotely read the meter.

3. Rates
 - a. Customer Charge

The Customer Charge from the applicable rate schedule.
 - b. Transportation Charge

The rate per therm for billing gas delivery under this rider shall be the applicable Distribution Service Rate.
 - c. Administrative Charge

In months where no transportation gas is nominated or delivered, the administrative charge (R) will be waived.

NATURAL GAS	GAS
T-1 TRANSPORTATION SERVICE RIDER / WITH OPTIONAL FT-1 NOMINATED BACK-UP	

- d. Applicable Flow Through Charges and Lost & Unaccounted for Gas rate as shown on Sheets No. 21.11. (R)
- e. Minimum bill: The Customer Charge per day for the billing period.

FT-1 Optional Nominated Back-up Service Charges

Customers with backup service pay demand charges for each unit of nominated backup supply. Charges are assessed on the daily and monthly nominated quantities. These charges are as follows:

- i) Daily nomination charges: Quantities are subject to the Maximum Daily Delivery Charge of \$0.4620.
- ii) Monthly nomination charges: Quantities are subject to the Annual Demand Charges shown on Sheet No. 21.11.

4. FT-1 Optional Nominated Back-up Service Quantities

Customers electing transportation back-up service must nominate a maximum monthly and daily quantity. Monthly quantities nominated must be a minimum of 6 times the daily nominated quantity. The daily and monthly nominations will remain in effect unless revised in the manner set forth below.

Customers desiring to elect FT-1 service, or to add to or otherwise revise their FT-1 service may do so on November 1 of any year by providing the company with a written request at least 12 months prior to November 1. Requests will be handled on a first-come first-served basis. Approval of any requests to elect or change FT-1 service shall be contingent upon the company's ability to adequately adjust contractual commitments with its suppliers in order to maintain its planned reserve capacity. The customer may raise or lower nominations upon shorter notice if:

- 1) the change does not cause an increase in the cost per therm of fixed gas costs, or
- 2) the rate impact is less than the cost of needed additional capacity.

5. Balancing

- a. Service under this rider is subject to the customer's ability to balance their metered gas usage with delivered transportation quantities. The customer or his pooling agent shall be subject to the monthly balancing provisions as set forth in the company's Commodity Balancing Service Rider. The customer or the customer's pooling agent(s) shall be subject to daily and constraint day balancing provisions as set forth in the company's Daily Balancing Service Rider.

NATURAL GAS	GAS
T-1 TRANSPORTATION SERVICE RIDER / WITH OPTIONAL FT-1 NOMINATED BACK-UP	

- b. Back-up service balancing: On non-constraint-days, customers electing back-up service may use their monthly nomination divided by 30.4 days to create a tolerance band around 0% for Daily Balancing Service. Daily delivery nominations under this service will be considered as confirmed nomination quantities for constraint day balancing purposes.

6. Choice of Balancing Service

The customer must elect either a pipeline balancing service or the company's balancing service. The customer's election will continue in effect until the customer notifies the company of a change.

If the customer elects a pipeline balancing service, the customer must enter into an agreement with the pipeline to hold the company harmless from charges from pipeline resulting from the customer's imbalances. The customer must provide a copy of the agreement to the company upon request.

7. Transfers Between Transportation and Company Gas Supply

A customer may apply to transfer to either transportation or company gas supply by providing the company with a written request at least 12 months prior to November 1 of any year. Approval of transfers between transportation and company gas supply shall be contingent upon the company's ability to adequately adjust contractual commitments with its suppliers in order to maintain its planned reserve capacity. The customer may transfer upon shorter notice if:

- (1) the transfer causes no incremental increase in the cost per therm of fixed gas costs for system customers, or
- (2) the customer agrees to pay all fixed gas costs in excess of the limitation in option 1; the Average Demand Charge as shown on Sheet 21.10 may apply.

(R)

Applications to transfer to either company gas supply or transportation will be handled on a first-come first-serve basis. Short term transfers for a period of time less than 12 months are discouraged. However, the company will evaluate and may grant short term transfers on a case-by-case basis provided that such requests are rare and are accompanied by supporting explanation.

A customer transferring from transportation to company gas supply may be considered a new customer for the purpose of availability of gas supply and customer deposits

8. Cost of Facilities

The customer agrees to allow the company to install and operate equipment and other facilities to remotely read the customer's meter(s). Installation and operation shall include access to electric power, telephone lines or data transmission lines and customer property or other customer equipment. Any additional costs of providing electric power, telephone, data transmission line service or customer access to the data shall be paid by the customer. Customers will be responsible for the installed cost of telemetering and any optional pulse equipment. Such payments may be made either at the time of installation or in 12 equal monthly installments following installation.

NATURAL GAS	GAS (R)
T-1 TRANSPORTATION SERVICE RIDER / WITH OPTIONAL FT-1 NOMINATED BACK-UP	

9. Conditions of Curtailment

Service under this rider is subject to curtailment in accordance with Gr-8, Priorities and Restriction for Natural Gas Service.

If, in the event of a disruption on the company's system, it is determined that the company has delivered gas transported under this rider to the company's system customers, compensation to the transporting customer shall be at the company's effective Weighted Commodity price of gas (Sheet No. 21.11)

10. Control of Gas in Company Distribution System

The company shall be in control and possession of customer-owned gas delivered from the pipelines to the company's distribution system. While the gas is in the company's possession, the company shall be responsible for any losses other than normal line losses which are recovered through the Lost and Unaccounted for Gas rate. Additionally, the company shall be responsible for all injury or damage caused by losses, except indirect or consequential damage until the gas has been delivered to the customer.

11. Pooling Agent Requirements

If the customer elects to designate a pooling agent for the purposes of balancing, the pooling agent must enter into a contract with the company. If the pooling agent does not maintain his or her account in good standing with the company, nomination for delivery of gas supply on behalf of the customer can be refused by the company. Customers served by pooling agents not in good standing shall be notified by the company if the company has refused to deliver gas supplies for the pooling agent. The effected customers will be notified prior to discontinuing service to the pooling agent. If a billing dispute is involved, the company will proceed with its resolution as provided by the Administrative Code.

REMOTE METERING CELLULAR MODEM RIDER

GAS

1. Effective In

All areas served with natural gas by the Company.

2. Availability

This rider applies to all customers that require remote metering of natural gas usage for billing as currently defined in the Natural Gas Tariff, including all customers served under the Transportation Service Rider, and Interruptible Gas Service

3. Character of Service

The Company is phasing in cellular-modems to replace analogue phone lines. Until the Company installs the cellular modem at the customer's premise, the tariff provision that requires Transportation and Interruptible customers to maintain analog phone lines as a condition of service remains in place. After modem installation, this provision is superseded by this rider as a condition of service.

An electric power source at customer cost and access to customer facilities for installation are required for service under this rider.

Customers that have modems installed and then removed within a 12 month period will be responsible for installation and removal costs of the cellular-modem.

Impacted customers will be provided a minimum of two-month notice before modem installation. Billing for cellular modem service will begin the first full-calendar month after the facilities are in service.

4. Rate

Remote metering charge: \$1.24 per modem per day

GAS

(This page intentionally left blank)

GAS

(This page intentionally left blank)

GAS

(This page intentionally left blank)

GAS

(This page intentionally left blank)

GAS

(This page intentionally left blank)

GAS

(This page intentionally left blank)

GAS

(This page intentionally left blank)

RENEWABLE NATURAL GAS SERVICE (RNG) PILOT

GAS

1. Effective In

All territory served by the Company.

2. Availability

Renewable Natural Gas (RNG) is produced from decomposing organic matter from landfills, agricultural operations, wastewater treatment plants, and other sources. (R)

This service is available to a customer/producer of RNG for injection and delivery of RNG from the Company's natural gas distribution system consistent with the Company's Rules and Regulations. (R)

Residential premises served by the Gg-1 rate are not eligible for service under this rate schedule. (N)

The customer and Company must enter into a written contract to define the specific terms of service under this rate schedule.

Service under this rate schedule is available on a best efforts basis. Availability of this service may be limited by the Company based upon the technical or economic feasibility of a specific project and/or interconnection location. (N)

There is a cap of 15 customer premises that will be able to participate in the Company-Funded Option. (N)

3. Customer-Funded Option

Customers electing service under this rate schedule must pay for all equipment necessary for the delivery of RNG at the point of interconnection with the Company, including, but not limited to, valves, separators, quality measurement, odorant and other equipment necessary to monitor, regulate and deliver gas at the interconnection point. All equipment installed will be the property of the Company unless otherwise negotiated by contract. The Company will install equipment to monitor daily RNG deliveries.

4. Company-Funded Option

The Company will pay for all equipment necessary for the delivery of RNG at the point of interconnection with the Company, including, but not limited to, valves, separators, quality measurement, odorant and other equipment necessary to monitor, regulate and deliver gas at the (N)

RENEWABLE NATURAL GAS SERVICE (RNG) PILOT

GAS

interconnection point. All equipment installed will be the property of the Company. The Company will install equipment to monitor daily RNG deliveries.

For a period of not less than 10 years, participants in the Company-Funded Option must enter into a service agreement that includes the sale of the RNG from the Customer at a rate that is at a stated discount to an identified index price. The discount must be at least equal to, on a net present value basis, the revenue requirement of the Company installing, constructing, owning, operating, and maintaining the interconnection facility, as described above, over the term of the service agreement. The contract will also contain terms for early termination.

(N)

(N)

5. Rates

a. Customer Charge and Distribution Service Rate:

The Customer Charge and Distribution Service Rate from rate schedules Gc-4, Gc-5 and Gc-6 will apply to RNG deliveries according to the volumetric applicability requirements of these rate schedules.

b. Quality Monitoring: \$ 52.9873 per day

c. Maintenance: \$ 13.6986 per day

d. Odorization: \$0.0006 per therm

e. Remote Metering Charge GMP-1 as applicable

RENEWABLE NATURAL GAS SERVICE (RNG) PILOT

GAS

6. Calculation of Main Allowance

The calculation of annual margin for the determination of the customer's Main Allowance per the Gas Extension Rules, Gr-6, will include only the applicable Customer Charge and Distribution Service Rates as described in 5.a.

(R)

7. Minimum Monthly Bill

The Customer Charge per day for the billing period.

8. Remote Metering Requirement

The customer is required to install facilities that enable the Company to remotely read the customer's meter per rate schedule GMP-1 as necessary. Installation and operation will include access to electrical power or other equipment as necessary to make the remote meter reading equipment operational.

9. Gas Receipts

The quantity of RNG the Company will accept each day may be limited, and is dependent on:

- (a) The Company's ability to physically accept RNG deliveries at the designated interconnection point.
- (b) The ability of receiving end-users of RNG to consume the total quantities produced.
- (c) The RNG delivered must meet all applicable Company gas quality standards and testing schedule.
- (d) Terms for Company purchases of RNG will be established by written contract with the customer.
- (e) If the Commission objects to any terms of an RNG Delivery Service Agreement, the Company and customer agree to renegotiate the contract in good faith.
- (f) As allowed by physical limitations of RNG at designated interconnection points, RNG may be included as a supply source under the T-1 Transportation Service Rider. Other than exclusion identified for RNG service, terms of T-1 service will apply.
- (g) All RNG injected into the WPL system by a customer must be designated for delivery to either the Company or third-party pooling agent(s). Partial designation of deliveries between the Company and third-party pooling agent(s) are not allowed.

RENEWABLE NATURAL GAS SERVICE (RNG) PILOT

GAS

(h) RNG sales to a pooling agent/transportation customer are subject to Company monthly and daily balancing charges, DBS-1 and CBS-1.

(R)

SEASONAL NATURAL GAS SERVICE (AGRICULTURAL)

GAS

1. Effective In

All areas served with natural gas by the Company.

2. Availability

Service under this schedule is designed to achieve maximum utilization of the Company's facilities during off-peak periods and is available under contract to any customer provided the customer is engaged in crop preparation services, the drying of agricultural grains subsequent to harvest and/or the production of field corn or soybeans for grain or seed. Service taken under this schedule is not to be used for domestic purposes, such as dwellings. Service is available provided a customer signs a contract with the Company and agrees:

- a. To interrupt the use of gas whenever requested by the Company
- b. The customer's annual usage, including applicable transportation quantities, shall not be greater than 200,000 therms. An annual review will occur in April. If the 12 month's usage of the customer is greater than 220,000 therms, the customer shall be transferred to the GC-4F/I schedule. The customer shall remain on the assigned schedule until the next annual review. This requirement may be waived, if, upon determination by the Company, a customer's annual usage has been affected by adverse weather conditions.

3. Rates

a.	Customer Charge:	\$1.8902 per day		
			<u>\$/Therm</u>	
b.	Distribution Service Rates [1]			
		<u>Off</u>	<u>On</u>	
		<u>Season</u>	<u>Season</u>	
	i. First 1,000 Therms	\$0.1800	\$0.1800	(R)
	ii. Next 2,000 Therms	\$0.1200	\$0.1800	(R)
	iii. Greater Than 3,000 Therms	\$0.1023	\$0.1800	(R)
c.	<u>Pipeline Charge</u> – Base Annual Demand Rate	\$0.0140	\$0.0140	(R)
d.	<u>Gas Supply</u>			
	i. Base Commodity Rate	\$0.3904	\$0.3904	(R)
	ii. Gas Supply Acquisition Rate	\$0.0168	\$0.0168	(R)
e.	Applicable Gas Industry Transition Charges and Lost and Unaccounted for Gas			
		(See Sheet No. 21.10)		

1] The on-season period is defined as the period starting January 5 and continuing through May 4. The off-season period is defined as the period starting May 5 and continuing through January 4 of the following year.

SEASONAL NATURAL GAS SERVICE (AGRICULTURAL)

GAS

4. The off-season period is defined as the period starting May 5 and continuing through January 4 of the following year.

SEASONAL NATURAL GAS SERVICE (AGRICULTURAL)

GAS

4. Adjustment to Base Rates for Cost of Purchased Gas

The base rates under this schedule are subject to adjustment, as defined in the GCRM. See Sheet No. 21.10.

5. Minimum Monthly Bill

The Customer Charge per day for the billing period.

6. Kind of Gas

Natural gas as received from pipelines, with or without mixture with manufactured gas.

7. Character of Service

a. Interruption

Interruption is defined as short-term restriction of the delivery of natural gas to customers.

b. Purpose and Use of Interruption

Interruptions may be used to enable the company to avoid penalty charges or restrictive provisions in the pipeline company's tariffs. Interruptions may also be used to restrict supply during emergency situations.

c. Priority of Interruption

Interruptions in non-emergency situations shall be rotated among all interruptible system sales customers in an impartial and nondiscriminatory manner.

Emergency interruptions will be handled on an as needed basis. To the extent possible, the company will endeavor to interrupt interruptible customers first.

SEASONAL NATURAL GAS SERVICE (AGRICULTURAL)

GAS

- d. The total quantity of gas available to the customer hereunder, per year, per month, per day, or per hour is limited to:
 - 1) The quantity obtainable from pipeline companies for delivery to the customer, as controlled by contractual or tariff provisions regulating the sale and delivery of wholesale gas by pipeline companies to the distributing utility.
 - 2) The quantity available for delivery from time to time, at the option and according to the judgment of the distributing utility.
- e. The Company will endeavor to give customers as much advance notice as practicable, whenever cessation or restriction of deliveries hereunder will be required. In the event of any emergency resulting from the shortage of supply, the distributing utility may restrict or discontinue the supply to the customer hereunder without advance notice, but shall advise the customer promptly of the action taken.
- f. The purchase of gas under any other sales schedule to replace the gas interrupted hereunder is not permitted.
- g. Gas obtained hereunder shall not be resold.
- h. The Company shall not be required to extend or reinforce its established distribution system for the purpose of furnishing interruptible service to any applicant for service under this schedule unless, in the Company's judgment, the cost to the Company of making such installation is justified by the character and permanence of the applicant's load.
- i. Contracts hereunder shall contain, in addition to the provisions of this schedule, such other provisions, and shall be for such term, as shall be reasonable under the circumstances applying in each case.
- j. The Company shall not be required to secure natural gas on a firm basis for any customer served under this schedule.

SEASONAL NATURAL GAS SERVICE (AGRICULTURAL)

GAS

8. Unauthorized Takes of Natural Gas

Gas service is subject to curtailment under certain conditions. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to the unauthorized use penalties described in Gr-8.

9. Reconnection After a Period of Non-Use

An interruptible customer who discontinues being a customer for a period of time but again becomes a customer within 12 months of the discontinue date; will be required to pay the Minimum Monthly Bill for the months the customer was not being served. In addition, the customer will pay a reconnection charge of \$20.00 during business hours or \$58.00 during non-business hours.

(R)
(R)

10. Cost of Facilities

The Company shall require, at its discretion, the installation and operation of equipment and other facilities to read remotely the customer's meter(s). Installation and operation shall include access to electric power, telephone lines or data transmission lines and customer property or other customer equipment when it is necessary to make the remote meter reading operational. The customer agrees to allow the Company to install and operate such equipment and the customer further agrees to pay the one-time equipment installation charge for such equipment. In addition, costs, if any, of providing electric power, telephone, or data transmission line service or customer access to the data shall be paid by the customer.

11. Transfer to Other Schedules

A customer may apply to transfer to any of the Company's system or transport rate schedules on November 1 of any year by providing the Company with written notice 12 months prior to the requested transfer. Approval of the requested transfer (on a first come first-served basis) shall be contingent upon the Company's ability to adequately adjust contractual commitments with its suppliers in order to maintain its planned reserve capacity.

The customer may transfer upon shorter notice if:

- (1) the transfer causes no incremental increase in the cost per therm of fixed gas costs for firm system customers, or
- (2) the customer agrees to pay all fixed gas costs in excess of the limitation in option 1.

NATURAL GAS GN-9

Small Electric Generation Transportation Service

1. Effective In

All areas served with natural gas by the Company.

2. Availability

The schedule is available to natural gas fueled electric generation facilities subject to the following conditions:

- a. Facility has a minimum of 15 megawatts of nameplate generation capacity.
- b. Facility requires a connected gas load of greater than 300 MCFH.

This schedule is not available for natural gas used in large gas fired boilers where the primary use of steam output is not used for electricity generation.

3. Gas Supply

This schedule is only eligible for transportation gas service.

4. Rates

- | | | | |
|----|--|-----------------------|-----|
| a. | Customer Charge | \$36.1598 per day | |
| b. | Distribution Service Rate | \$0.2125 | (R) |
| c. | Applicable Flow Through Charges and
Lost & Unaccounted for Gas Rate | (See Sheet No. 21.11) | |

5. Minimum Monthly Bill

The Customer Charge per day for the billing period.

6. Kind of Gas

Natural gas as received from the pipeline.

7. Conditions

Service under this schedule is not available for resale.

NATURAL GAS

GN-9

Small Electric Generation Transportation Service

8. Unauthorized Takes of Natural Gas

Gas service is subject to curtailment under certain conditions. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to the unauthorized use penalties described in Gr-8.5.

NATURAL GAS

(This page intentionally left blank)

(This page intentionally left blank)

NATURAL GAS	GN-10	Large Electric Generation Transportation Service
-------------	-------	--

1. Effective In

All areas served with natural gas by the company.

2. Availability

The schedule is available to natural gas fueled electric generation facilities subject to the following conditions:

- a. Facility has a minimum of 100 megawatts of nameplate generation capacity.
- b. Facility requires a connected gas load of greater than 1500 MCFH.

This schedule is not available for natural gas used in large gas fired boilers where the primary use of steam output is not used for electricity generation.

3. Gas Supply

This schedule is only eligible for transportation gas service.

4. Rates

- a. Customer Charge: \$145.5650 per day
- b. Distribution Service Rate: \$0.0054 per therm
- c. Applicable Flow Through Charges (See Sheet No. 21.11)
*Lost & Unaccounted For Gas Rates do not apply

5. Minimum Monthly Bill

The Customer Charge per day for the billing period.

6. Kind of Gas

Natural gas as received from the pipeline.

7. Conditions

Service under this schedule is not available for resale.

NATURAL GAS	GN-10	Large Electric Generation Transportation Service
-------------	-------	--

8. Unauthorized Takes of Natural Gas

Gas service is subject to curtailment under certain conditions. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to the unauthorized use penalties in Gr-8.5.



Volume III, 1st Revision, Sheet No. 23.42
Amendment 865, Schedule GN-10.0

NATURAL GAS	GN-10	Large Electric Generation Transportation Service
-------------	-------	--

(This page intentionally left blank)



Volume III, 1st Revision, Sheet No. 23.43
Amendment 865, Schedule GN-10.0

NATURAL GAS	GN-10	Large Electric Generation Transportation Service
-------------	-------	--

(This page intentionally left blank)

COMMODITY BALANCING SERVICE RIDER

GAS

1. Effective In

All areas served with natural gas by the Company.

2. Availability

This rider applies to customers served on the company's Transportation Service Rider, T-1. Customers may minimize or eliminate any charges under this tariff by enrolling in a pipeline balancing service. Requirements of this tariff are for monthly balancing and cashing out of the customer's gas usage. Refer to tariff DBS-1 for daily balancing requirements.

(R)

All customers shall designate a pooling agent as provided for in the Daily Balancing Service Tariff. The designated pooling agent shall be responsible for charges related to commodity balancing service and daily balancing service.

3. Determination and Notification of Imbalance

- a) The pooling agent shall endeavor to fully utilize in each monthly billing period all transportation quantities received by the Company on each pool's behalf. At the end of each billing period, any differences between the transportation quantities received and the pool's transportation gas delivered by the Company must be brought into balance. If the gas received by the Company exceeds the gas delivered to the pool during a billing period, the pooling agent shall be subject to the undertake provisions outlined hereunder. If the gas delivered to the pool exceeds the gas received by the Company, the pooling agent shall be subject to the overtake provisions outlined hereunder.
- b) An imbalance shall be deemed to exist if at the close of the monthly balancing period the quantity of metered usage by the pool differs from the pipelines' confirmed delivery quantity of gas delivered for the pool at the applicable city gate.
- c) Balancing periods - For purposes of this tariff, the primary balancing period shall be the Company's monthly billing period. The Company will calculate imbalance charges and payments based on the Company's data available at the end of the billing period.

COMMODITY BALANCING SERVICE RIDER

GAS

4. Balancing Sales - Exchange of Gas:

If in any billing period the pool's usage differs from the volume of natural gas delivered through the gate station to WP&L on behalf of the pool, a Balancing Sales credit or charge shall be applied to the pooling agent's bill. The credit or charge shall be calculated utilizing the Purchase Reference Price, Sheet No. 21.11, which is filed with the commission by the fifth day of the month immediately following the billing period. Balancing Sales charges shall also include the Interruptible Gas Supply Acquisition Rate as listed on Sheet No. 21.10 regardless of the customer's class of service.

5. Conditions of Service

- a) Gas obtained hereunder shall not be resold.
- b) The total quantity of gas available to a customer and pool per year, per month, per day, or per hour is limited to:
 - i) The quantity obtainable from a pipeline company for delivery as controlled by contractual or tariff provisions regulating the delivery and sale of wholesale gas by the pipeline company to the distributing utility.
 - ii) The quantity available for delivery from time-to-time at the option and according to the judgment of the Company.

6. Purchase Reference Price Calculation and Application

A. Purchase Reference Price Supply Area Definitions

Several supply area prices are compared for the calculation of the Overtake Monthly Balancing Fee and the Undertake Monthly Balancing Fee as further described in the sections below. The descriptions of the components to be used is defined as follows:

Supply Area	Index Designation (1)	Pipeline	Receipt Segment	Delivery Segment
SW	Oklahoma – ANR	ANR	Southwest Area (SW)	Northern (ML-7)
Joliet Hub	City gates – Chicago – LDC's Large e-user	ANR	Northern (ML-7)	Northern (ML-7)
NNG – Vent	Others – Northern (Ventura)	NNG	Market MID17	Market MID17
NNG – Demarc	Others – Northern (Demarc)	NNG	Market MID16B	Market MID17

(1) Gas Daily, Weekly Weighted Average Prices index identifier. In the event index changes or becomes unavailable, an industry accepted equivalent will be substituted.

COMMODITY BALANCING SERVICE RIDER

GAS

B. Overtake Purchase Reference Price Calculation

The simple average of the two highest calculated prices of the defined supply areas. Each price is calculated as follows: the average of the high prices in the *Gas Daily*, Weekly Weighted Average Price (of each week having 4 or more days in the billing month¹), reported for the Index Designation, plus the appropriate pipeline's interruptible rate schedule transportation costs and surcharges and equivalent fuel costs from the pipeline's receipt segment to the pipeline's delivery segment, plus the effective Gas Supply Acquisition Rate.

C. Undertake Purchase Reference Price Calculation

The simple average of the two lowest calculated prices of the defined supply areas. Each price is calculated as follows: the average of the low prices in the *Gas Daily*, Weekly Weighted Average Price (of each week having 4 or more days in the billing month¹), reported for the Index Designation, plus the appropriate pipeline's interruptible rate schedule transportation costs and surcharges and equivalent fuel costs from the pipeline's receipt segment to the pipeline's delivery segment.

¹ In the event there is a fifth week in the month and the Index's Weekly Weighted Average Price is unavailable in time for filing, the fifth week will be included in the next month.

GAS

(This page intentionally left blank)

COMMODITY BALANCING SERVICE RIDER

GAS

(This page intentionally left blank)

ANR HOURLY OPERATIONAL FLOW ORDER RIDER (Experimental)

GAS

1. Effective In

All areas served with natural gas by the Company and ANR Pipeline. This rider will remain in effect on an experimental basis until otherwise determined by the Public Service Commission of Wisconsin.

2. Applicability

This rider applies to all customers served on the Company's Transportation Service and Commodity and Daily Balancing Service Riders that also take service from ANR Pipeline.

3. Hourly Take Restrictions Resulting from ANR Operational Flow Orders

The Company may implement hourly take restrictions at individual city gate stations. Hourly take restrictions will only be implemented when the Company is notified by ANR Pipeline that it is enacting an hourly Operational Flow Order (OFO). Under an ANR pipeline OFO, the city gate station and the maximum allowable hourly take shall be those specified in the ANR contracts utilized on behalf of end-users. The pooling agent is responsible for ensuring that its end-users comply. The pooling agent is also responsible for any costs and penalties that may be charged as a result of its end-users' actions during an OFO.

4. Gate Station Assignment

If a specific gate station is not designated as the delivery point in an end-user's contract with ANR, the applicable gate station shall be designated by the Company. Company designated gate stations may be modified at the Company's sole discretion. Customers will be notified of changes to gate station assignments not less than 8 months prior to November 1 of each year. Changes to gate station assignments may be made with shorter notice if agreed to in writing by the Company and the customer.

5. Notification

The Company will notify pooling agents of an ANR hourly OFO on a best-efforts basis.

6. Penalties

Only the OFO penalties actually incurred by the Company from ANR Pipeline will be assessed to either system or transportation customers depending upon causation. Assessed penalties and costs incurred will be allocated to pooling agents based on the quotient of:

- a) Pooling agent's deliveries in excess of hourly take rights on ANR;
- b) The total of all deliveries in excess of hour take rights on ANR

In the event that OFO penalties are incurred by pooling agents, the Company will provide the relevant billing information and determinants. The Company will also submit a report to the PSCW within 30 days after it bills OFO penalties.

DAILY BALANCING SERVICE RIDER

GAS

1. Effective In

All areas served with natural gas by the company.

2. Availability

This rider applies to all customers served on the company's Transportation Service Rider. Customers may minimize or eliminate any charges under this tariff by enrolling in a pipeline balancing service. Requirements of this tariff are for daily balancing of the customer's gas usage. Refer to tariff CBS-1 for monthly balancing requirements.

The customer or pooling agent shall have three options for participating in the company's Daily Balancing Service. First, the customer may designate a third party pooling agent who shall be responsible for daily balancing service requirements. Second, the customer may designate himself to act as a pooling agent, in which case the customer shall be responsible for daily balancing service requirements. Third, if the customer designates neither a third party nor himself to act as a pooling agent, the customer shall be designated as the pooling agent for daily balancing service requirements, except that the company will aggregate customer imbalances within a delivery area for the purpose of determining daily imbalances. The pool of customers the company aggregates will consist of only those customers who have not elected service under the first or second options listed above.

The designated pooling agent (or customer acting as their own pooling agent) shall be responsible for charges related to the commodity balancing service and daily balancing service.

The customer or pooling agent must maintain his account in good standing to receive service under this rider.

3. Nominations of Daily Deliveries

GISB (Gas Industry Standards Board) standards allow for three intraday nominations on interstate pipelines: 6:00 P.M. the day before the gas day (Evening Intraday); 10:00 A.M. the day of the gas day (Intraday 1); and 5:00 P.M. the day of the gas day (Intraday 2).

A valid nomination requires that the downstream contract field contains the marketer's WP&L six-digit account number in order to properly identify the owner of this gas. Any deliveries that do not contain this information can be considered invalid.

Under any event where the Company deems it necessary in order to maintain system reliability, customers may be required to deliver gas to their Company assigned gate stations. Under such conditions, deliveries made by or on behalf of customers to other than the assigned gate stations will be considered invalid.

(D)

(N)

(N)

DAILY BALANCING SERVICE RIDER

GAS

If the nominated quantity of gas to be delivered to the city gate is 0 (zero) therms or no nomination is in place for the gas day, and there is metered gas usage during the balancing period, the customer or pooling agent will be charged the Tier 2 daily balancing rate and a penalty of \$0.20 per over-take therm. In addition to these charges, if such usage results in any cost increases or penalties, the customer or pooling agent will be responsible for these costs.

(R)

4. Best-Efforts Daily Backup Gas Availability

(R)

If the company is able to provide gas to the customer or pooling agent on a best-efforts basis, the currently effective Annual Demand rate and Weighted Commodity Price of Gas as shown on Sheet No. 21.11 of this tariff shall be applied to each therm made available to the customer or pool. The applicable Gas Supply Acquisition Rate and Flow-Through Adder shall also apply. Best-Efforts Daily Backup Gas will be made available only if the company and its customers are held harmless.

The company will accept changes to the customer's or pooling agent's confirmed delivery volume and provide Daily Backup Gas on a best-efforts basis only. The customer or pooling agent may utilize Daily Backup Gas to supplement the customer's or pool's flowing gas, or as a sole source of supply. In no case will the Company, either prospectively or retrospectively, procure backup gas for a customer or pooling agent for the sole purpose of enabling the customer or pool to avoid the end-block charges (< 75% and > 125%) listed below.

If the request can be accommodated, the deliveries used for determining daily imbalances will be the sum of the customer's or pooling agent's confirmed pipeline deliveries plus the best-efforts gas nominated by the customer or pooling agent and made available by the company. The Daily Balancing Fee shall be calculated by applying the Effective Block Balancing Service Charge for the Daily Imbalance Percentage to the Block Daily Imbalance Volume as described below in Section 7.

All charges related to this service, including commodity charges, will be billed to the pooling agent. If the pooling agent does not keep his or her account current, continuing ability to take service under this rider will be curtailed.

The pooling agent must request and be granted Best-Efforts Daily Backup Gas, or else the Default Balancing provisions in the following section shall apply to the customer's or pool's use.

5. Default Balancing

Pooling agents who are utilizing third party daily balancing service such as ANR Pipeline's Market Balancing Service which has been interrupted or curtailed may request short-term use of the company's daily balancing service. The company shall provide balancing service to the requesting customer or pooling agent if granting the request

DAILY BALANCING SERVICE RIDER

GAS

will not create conditions which would impel the company to call a High Flow or Low Flow Constraint Day for the balancing period requested. Said service shall be provided at the Maximum Balancing Service Per Therm rate provided in Section 7. The basis for determining the default Block Daily Imbalance Percentage shall be confirmed pipeline deliveries of the customer or pooling agent.

If a delivery constraint is in effect for the balancing period requested, the pooling agent shall be responsible for Unauthorized Use charges as described in Sections 8 and 9 below; such delivery constraints include High Flow, Point Specific or Low Flow constraints. The Company shall be under no obligation to contact the customer or his pooling agent regarding supply constraint days if the pooling agent has not contacted the company to request Default Balancing. The basis for determining the Unauthorized Use will be confirmed pipeline deliveries of the pooling agent.

6. Use of Gas During the Balancing Period

The customer or his pooling agent is expected to take a daily volume of gas equal to daily deliveries made on the customer's behalf at the city gate station. The total quantity of gas available to a customer or his pooling agent on a daily or hourly basis may be limited by the company to the quantity allowable under provisions of contractual or tariff provisions between the company and the interstate pipeline company serving each city gate station.

7. Daily Balancing Fee - Imbalance Charge

An imbalance shall be deemed to exist if at the close of the gas day the quantity of metered usage by the pooling agent's end-users differs from the pipeline's confirmed quantity of gas delivered to the pooling agent's accounts at the applicable city gate(s).

(R)

For each gas day, a Daily Imbalance Percentage shall be calculated for each pool. The Daily Imbalance Percentage is calculated by dividing each pool's actual usage for the gas day by the pool's confirmed deliveries (plus best-efforts daily gas backup nominations, if applicable) for the gas day at the applicable city gate(s). If the Daily Imbalance Percentage is less than 75 % or greater than 125 %, the Daily Imbalance Percentage shall be split into Tier 1 and Tier 2 Billing Units. Rates that apply to daily balancing are calculated in the monthly GCRM and are shown on Sheet 21.11.

(R)

DAILY BALANCING SERVICE RIDER

GAS

Daily Billing Units are reduced for those pools which include customers taking FT-1 backup service under the T-1 Transportation Rider (see the rider for details).

(R)

For the pool of customers who have not designated any pooling agent, the company will allocate the second tier daily pool imbalance costs pro rata only to the individual customers whose Daily Imbalance Percentage is < 75 % or > 125 %, regardless of whether the individual customer's imbalance is in the overall direction of the pool.

(R)

8. High Flow and Point Specific Constraint Balancing Delivery Restrictions

High Flow and Point Specific constraints are gas delivery restraints that may be called by the Company from time to time. During a High Flow constraint, the total gas volumes consumed by end-users may not be in excess of the sum of confirmed deliveries on behalf of the customer(s). Pooling agents may aggregate end-user deliveries under a High Flow constraint in accordance with Section 10 of this rider, however, aggregation of end-user deliveries may be suspended in the event of a Point Specific constraint at the delivery points impacted.

During a Point Specific constraint, delivery restrictions are called at specific pipeline gate stations. A Point Specific constraint may be called singularly or concurrently with other delivery restrictions. If a Point Specific constraint is issued by the Company, impacted customers are required to schedule and deliver gas according to their Company assigned gate station, and pooling agent aggregation of end-user deliveries is suspended. Pooling agents may continue to aggregate customer usage that is not included in the Point Specific Constraint as specified in section 10 of this rider.

The pooling agent is responsible for ensuring that its transportation customers, either as a group or individually, comply with the High Flow and Point Specific constraint requirements. Therefore, the pooling agent is responsible for any High Flow and Point Specific Constraint penalties which may be charged as a result of their transportation customer's actions. Additionally, daily balancing fee - imbalance charges will apply to all deliveries that exceed gas volumes consumed by end-users under both High Flow and Point Specific constraints. Balancing charges shall be waived if the Company has pre-arranged with the pooling agent or customer for customer to use alternate fuel to hold gas supply available for Company use.

A. Notification

1) Customer and Pooling Agent Notification

The Company shall notify customers and pooling agents prior to the beginning of the gas day of potential balancing service restrictions for the day. The Company will give as much advance notice as possible, normally not less than two hours. The Company will begin its notification process with the pooling agent, and the pooling agent is responsible for ensuring that its end-users, individually or as a group, comply with the constraint day requirements according to the type of constraint issued. In the event of a Point Specific Constraint, customers and pooling agents will be notified of the pipeline gates stations that are subject to such a constraint.

DAILY BALANCING SERVICE RIDER

GAS

2) Regulatory Reporting

(N)

The Company shall file a written report of the suspension of end-user aggregation to the Public Service Commission with 30 days of each occurrence.

3) Notice of Changes to Gate Station Assignments

The Company will notify customers of changes to their gate station assignments eight months prior to November 1 of each year.

(N)

B. Penalties

The total gas volumes consumed by end-users in excess of confirmed deliveries plus any applicable FT-1 nominated levels of Maximum Daily Delivery shall be subject to Unauthorized Use of Gas Penalties according to the type of constraint issued. Under a High Flow constraint, the gas volumes consumed by the pooling agent's aggregated group of end-users in excess of firm deliveries are subject to unauthorized use penalties. Aggregation of end-user deliveries is in accordance with Section 10 of this rider. Under a Point Specific constraint, the gas volumes consumed in excess of the customer's gate station contracted amounts are subject to Unauthorized Use of Gas Penalties. The pooling agent is responsible for any High Flow and Point Specific Constraint penalties which may be charged as a result of their end user's actions.

(R)

(R)

9. Low Flow Constraint Day Balancing

(M)

The company shall notify all pooling agents at least 23 hours prior to the beginning of the gas day of a low flow constraint day. Beginning at the start of the low flow constraint day, and continuing until further notice by the company, the pooling agent is responsible for ensuring that his end-users, as a group, comply with the low flow constraint day requirements. Therefore, the pooling agent is responsible for any low flow constraint day cash out and penalties which may be charged as a result of the pooling agent's end-users' actions.

In the event the company has notified pooling agents of a low flow constraint day, the total confirmed gas volumes delivered for the Pooling Agent's pool in excess of the gas consumed during the low flow constraint day by members of the pool shall be cashed out as described in Sec. 9 Low Flow Underused Payments and Charges in Gr-8.

(M)

DAILY BALANCING SERVICE RIDER

GAS

10. Aggregation

(M)

The company has collapsed the three former ANR delivery zones into a single localized delivery area, thereby eliminating the basis for Aggregation Charges previously charged for aggregating some ANR gates. A pooling agent may aggregate transportation usage at the pooling agent level by localized delivery area in order to minimize the Daily Imbalance Percentage. The company's localized delivery areas include all company-owned distribution behind the following groups of city gates:

1. All ANR Gates (Manawa, Amherst, Marion, Iola, Fond du Lac, South Fond du Lac, Berlin, Campbellsport, Randolph, McFarland, Stoughton, Indianford, Edgerton, Janesville, South Janesville, Emerald Grove, Beloit, North Beloit, (Excludes Central Fond du Lac))
2. All Northern Natural Gates Except Janesville-Beloit (NN POI 25979)
3. ANR/NN Janesville-Beloit (ANR Janesville, South Janesville, Emerald Grove, Beloit, North Beloit plus NN POI 25979)

Localized delivery area 2. may not be aggregated with localized delivery areas 1. or 3. Localized delivery areas 1. and 3. may be aggregated if pool deliveries through NN POI 25979 do not exceed the daily consumption of pool members connected to the company's distribution system behind NN POI 25979 and the ANR Gates located at Janesville, South Janesville, Emerald Grove, Beloit and North Beloit.

11. Pooling Agent Access to Pool Daily Usage Information

A pooling agent who has fulfilled the "Pooling Agent Requirements" stated in the company's transportation riders shall be provided access to current daily usage information for all customers in a common pool. Said information shall be consolidated in a single electronic file.

(M)

DAILY BALANCING SERVICE RIDER

GAS

Pooling agent access to customer daily usage information shall be conditioned upon written customer authorization of release of usage information by the company to the pooling agent and the execution of an electronic bulletin board access agreement by the company and the pooling agent. Said authorization must be received by the company before access to current customer daily usage information is granted. There shall be no charge for customer or pooling agent access of current daily usage information.

(M)

12. Volume Determination

The company will utilize the information available through its telemetering equipment to determine a customer's gas usage on any given day. On such days when the telemetering unit fails to operate properly, the company will estimate the customer's usage based on historical usage during similar periods, or, if available, will use a meter read taken by the customer or the company at the beginning and end of the gas day.

The customer is limited to no more than one pooling agent on any gas day. The same pooling agent delivering gas on two separate pipelines for the same customer is considered to be two pooling agents for the purposes of this provision.

A pooling agent may obtain city gate-delivered gas supply for each individual pool by means of broker-to-broker transaction. Under this option, the pooling agent shall be charged a fee of \$30.00 per month for each pipeline contract that is shared between two or more brokers or pooling agents.

13. Customer Selection of Non-Company Balancing Services

Customers electing to obtain balancing services from providers other than the company must designate such election to the company according to the timing guidelines described below for "Customer Selection of Pooling Agent". The customer's designation shall remain in effect for the entire calendar month and subsequent calendar months until superceded by action of the customer or pooling agent. Customers may not change their election mid-month. However, customers may utilize the company's default balancing service per the terms and conditions listed in the "Default Balancing" section above.

14. Customer Selection of Pooling Agent

Each customer must designate whether the customer is acting as pooling agent or is designating a third party to act as pooling agent, and if so, who the designated pooling agent is. To do so, the customer must complete a Pooling Agent Designation form and provide it to the company by the start of business (7:45 a.m.) of the day that the respective pipeline's nominations are due for the first gas day of the upcoming calendar month. The customer's designation shall remain in effect for the entire calendar month and subsequent calendar months until superceded by action of the customer or Pooling Agent as described below in this and the following section.

(M)

DAILY BALANCING SERVICE RIDER

GAS

The customer may designate a replacement pooling agent to be effective during the current calendar month provided: a) the company has been provided a copy of the customer's letter terminating service with the original pooling agent, b) the customer has completed and provided to the company a new Pooling Agent Designation form and c) the replacement pooling agent has provided all necessary forms and nomination information required by the company no less than 28 hours in advance of the first gas day affected by the change. Such a change may be made no more than one time per calendar month and no more than three times per rolling twelve month period and may not be made to be effective during the last five gas days of the calendar month.

(M)

15. Notification of Termination of Gas Service by Pooling Agent

Upon receipt of a fax notice during the company's business hours (Monday – Friday between 7:45 a.m. - 5:00 p.m., excluding holidays) addressed to Wisconsin Power & Light Company, from a pooling agent stating that the pooling agent will no longer be providing gas supplies for a specific customer, the company shall proceed as follows:

- A. The fax must also provide a copy of the letter to the customer informing the customer that service is being terminated by the pooling agent.
- B. The notice must be faxed to the General Manager, Gas Trading at 608-458-3130.
- C. Notices received during non-business hours will be received as of 7:45 a.m. on the next regular business day.
- D. The company will effectuate the pooling agent's request for termination at the start of the gas day on the third business day following the business day the notice is received, or at a later date if so indicated by the notice.
- E. The customer will remain as a transportation service customer, subject to terms and conditions of return to system sales found in these tariffs. If the customer does not timely execute a Pooling Agent Designation form indicating a new pooling agent, the customer shall assume the role of pooling agent, including all rights and responsibilities.

16. Selective Pooling Agent Constraints

(R)

- A. The company has the ability to selectively impose a High Flow Constraint Day on individual pooling agents, provided the following conditions are met:
 - 1. the current price reported in *Gas Daily* for any delivery point utilized for setting the month's Purchase Reference Price is at least 10 % higher than the same delivery point's price used for setting the month's PRP, and
 - 2. the company has independently verifiable information which leads it to conclude an underdelivery by the pooling agent of 10 % or greater may occur, and

(M)

DAILY BALANCING SERVICE RIDER

GAS

- | | |
|---|-----------------------|
| <p>3. the company notifies the pooling agent of a selective constraint day under the same terms and conditions which govern notice to pooling agents for non-selective constraint days, and</p> <p>4. the company provides a report of all selective constraints to the Public service Commission within 30 days of each selective constraint which includes the date of the selective constraint, the name of the pooling agent subject to the constraint, and the reason for calling the constraint. The report shall include an explanation of why a selective constraint was not imposed on the company's marketing affiliate(s), if such is the case. Records documenting the company's actions with respect to calling selective constraints shall be retained for at least three years after the end of the constraint period.</p> <p>B. Pooling agents notified of a selective constraint day are eligible for Best-Efforts Daily Backup Gas under the same terms and conditions which govern availability to pooling agents for non-selective constraint days.</p> | <p>(M)</p> <p>(M)</p> |
|---|-----------------------|

CONTRACTED SERVICE RATE

GAS

1. Effective In

All areas served with natural gas by the Company.

2. Availability

Service under this schedule is available to any individual customer:

- a. Whose average annual requirements are not less than 200,000 therms of gas.
- b. Who has substitute natural gas services available that can be economically accomplished.
- c. Who has cooperated with the Company in creating an economic analysis which demonstrates a bona fide ability to obtain substitute natural gas service. The evaluation will be submitted through the Company to the Public Service commission of Wisconsin (PSCW).
- d. Who has contracted for a rate structure and rate level with the company that will be filed with the PSCW.
- e. Who is willing to abide by all terms of the Company's appropriate gas service schedules and riders except where modified by this tariff or by contract.

3. Rate

The structure and the level of the rate paid by the customer shall be specified in the contract executed by the customer and Company and filed with the PSCW.

The contracted rate, at a minimum, must exceed all short-run variable costs of serving the customer plus long-run replacement costs of plant which can be identified as serving the individual customer. In addition, the contracted rate must be compensatory in regard to making a contribution towards long-run incremental costs of operating and maintaining the entire gas system.

4. Special Rules

- a. Service under this schedule requires a written contract between the company and the customer. Said contract must be filed (under rules of confidentiality) with the PSCW within 20 days of execution. Any amendments to the executed contract must also be filed (under rules of confidentiality) with the PSCW within 20 days of execution. Any amendments to the executed contract must also be filed (under rules of confidentiality) with the PSCW within 20 days of execution.
- b. The contract period shall be as negotiated between the company and the customer. Any contract which is entered into, renewed, or extended or modified after June 30, 1996, may be subject to rescission, conditioned upon regulatory and legislative actions.
- c. Gas service is subject to curtailment under certain conditions. If a customer does not fully comply with a notice to cease using natural gas, the customer will be subject to the unauthorized use penalties described in Gr-8.

(N)
|
(N)

MISCELLANEOUS RULES

GAS

1. Measurement of Gas

The standard unit of measurement is that quantity of gas which occupies one cubic foot under the pressure and temperature conditions existing at the meter, unless that pressure exceeds the base pressure defined below, or unless that temperature is such as to cause material inaccuracies in measurement. In the event gas is measured at a pressure in excess of base pressure, the meter registration of the volume of gas passed will be converted, by means of suitable devices attached to the meter, to cubic feet at a pressure of 7" of water above local atmospheric pressure of 28.92 inches of mercury. In the event temperature conditions cause material inaccuracies, meter registration will be converted to cubic feet at 60 degrees Fahrenheit by means of suitable devices attached to the meter.

(R)

2. Point of Delivery

Unless otherwise provided by written agreement, ownership of gas shall pass from the utilities to the customer at the outlet of the utility's meter measuring the delivery of such gas, or at the outlet of the regulator where metering is at a pressure above base pressure and the utility furnishes a regulator at the meter outlet.

3. Delivery Pressure of Gas

Ordinarily, gas is delivered to customers at base pressure which is defined as (a) the pressure available from the mains where gas is supplied from mains normally operated at a pressure of not to exceed 12" of water above local atmospheric pressure, or (b) a pressure of approximately 6" of water above local atmospheric pressure where gas is supplied from mains normally operated at a pressure in excess of 12".

Where the customer's maximum hourly use of gas exceeds 1500 cubic feet and delivery is from a main normally operating at a pressure above base pressure, the customer and the utility may agree that delivery shall be at such pressure as from time to time shall be available from the main, but not to exceed a specified maximum pressure. Such agreement shall be in writing, shall run from year to year, and shall be subject to cancellation at the end of any contract year at the option of either party.

If a customer requires gas at a higher pressure than that available according to the terms of this schedule, the customer shall supply compression at his own expense.

RULES GOVERNING THE PROCESSING
OF GAS SPACE HEATING APPLICATIONS

GAS

DEFINITION OF SPACE-HEATING CUSTOMER

A space-heating customer is defined as one using one or more pieces of gas-fired equipment for the purpose of raising atmospheric temperature in any structure and intended, because of its or their size, type, or location or number, to heat more than one room, to heat a room having more than 400 square feet of floor space, or gas space-heating equipment having a total manufacturers' output rating of more than 30,000 BTU per hour.

INSPECTION OF CUSTOMER'S GAS APPLIANCES

GAS

Inspection of customer's gas burning appliances will be made whenever the Company is required to enter a customer's premise to reestablish service to the appliance due to nonemergency interruption of service in accordance with PSC 134.10(3)(c). The inspections consist of checking burners and pilots as well as the condition of controls and safety devices for proper operation and observation to the extent practicable

- Company inspection is limited to conventional gas-consuming equipment, such as cooking appliances, water heating equipment, clothes dryers, gas fireplaces and gas space heating equipment.
- The Company will not perform inspections of industrial or commercial processing equipment.
- Customers will be notified as to any improper or unsafe conditions that may be observed during the inspection.
- This inspection policy is solely for the benefit of customers and the Company assumes no liability for the condition of any appliances, piping or equipment beyond the outlet side of its meters or for any resulting injury or damages.

RESIDENTIAL SPACE HEATING CONSERVATION STANDARDS

GAS

(Rider Applicable to Schedule Gg-1)

1. General

The Public Service Commission has set construction standards to be met by all existing structures before any new use of natural gas for space heating can be provided by the company.

2. Definitions and Conditions

- a. The phrase "existing residential structures converting to gas space heating service" shall apply to any new space heating use in an existing building whether or not the location is already a natural gas customer.
- b. Temporary exemptions from the requirements, such as caulking, may be allowed by the utility if weather, material availability, or other factors make compliance with certain provisions of these standards physically impractical. The company must return to the location to inspect that all standards are met after the period of temporary service has expired.
- c. Noncompliance with any of these provisions by any gas consumer will be grounds for disconnection of service under ss. PSC 134.062(1)(e) and 134.062(1)(g) and/or s. PSC 136.10. (R)

3. Energy Audit Requirement

Before natural gas service is rendered to an existing residential structure converting to natural gas space heating service, the company shall make and provide the owner of the structure with a complete energy audit.

4. Construction Standards

Before the company will render natural gas service to existing residential structures converting to gas space heating service, the following construction standards shall be met:

- a. Ceiling or attic insulation: If a structure has insulating material with insulation value less than R-19, the customer must install insulation to a level of R-38. If insulation materials equal to a level of R-38 cannot be installed because of inadequate space between the ceiling and the roof, then as much insulation as space permits must be installed. Exception: If the structure has existing insulation material with a value of R-11 or more and the customer is installing bat insulation, the customer need only install additional insulation material with a value of R-19.

RESIDENTIAL SPACE HEATING CONSERVATION STANDARDS

GAS

(Rider Applicable to Schedule Gg-1)

- b. Still box area insulation shall be installed to a level of R-19 unless physically impractical.
- c. Floor insulation over vented crawl spaces or unheated basements shall reach a level of R-19. In a heated crawl space, insulation materials with an R factor of at least 5 shall be installed on the walls.
- d. In unheated areas, insulation shall be installed on all heating ducts, cold air returns, and hot water pipes.
- e. Windows shall be double-glazed or have storms.
- f. All doors exposed to the outside atmosphere shall have a storm door or equivalent insulated door.
- g. Weather stripping shall be installed on all movable doors and windows exposed to an unheated space. Caulking shall be installed whenever two different materials or parts of a structure meet such as between walls and foundations; between walls and floors; and all other openings in the exterior building envelope.
- h. If a new central heating unit is to be installed, the equipment must meet the energy efficiency requirements of IND 22.13, Wis. Adm. Code, which are as follows:

Combustion space heating equipment shall be provided with electronic ignition and automatic flue dampering, except sealed combustion equipment or equipment located in enclosures and provided with combustion air need not be provided with flue dampering.

- 1) All conversion burners may be installed without electronic ignition until July 1, 1981. An automatic vent damper is still required on all installations.
 - 2) The electronic ignition and automatic vent damper requirement does not apply to home heating equipment other than furnaces or boilers, such as unit heaters.
- i. Ventilation above the ceiling/attic insulation shall be installed. The free venting area shall be at least 1/300 of the horizontal area.

RESIDENTIAL SPACE HEATING CONSERVATION STANDARDS

GAS

(Rider Applicable to Schedule Gg-1)

- j. If a structure is unable to meet all required standards, other methods of energy conservation may be substituted such that the energy savings will be the same or greater. This substitution must be based on heat loss calculations performed in a normally accepted manner. Such substitutions may include, but are not limited to the following:
- 1) Furnace modifications as suggested by the utility; or
 - 2) Insulation materials equal to R-5 on the inside walls of a heated basement.

COMMERCIAL AND INDUSTRIAL
SPACE HEATING CONSERVATION STANDARDS

NATURAL GAS

(Rider Applicable to Schedules GC-1F, GC-2F, GC-3F/I, GC-4F/I, GC-5F/I)

1. General

The Public Service Commission has set construction standards are to be met by all existing structures before any new use of natural gas for space heating can be provided by the company.

2. Definitions and Conditions

- a. The phrase "natural gas service for new commercial and industrial space heating use" shall apply to any new space heating use in an existing building whether or not the location is already a natural gas customer.
- b. Noncompliance with these provisions by any gas consumer will be grounds for disconnection of service under s. PSC 134.0622(2)(e) and/or s. PSC 134.0622(2)(g). (R)

3. Construction Standards

The company will provide natural gas service for new commercial and industrial space heating use in a building constructed before July 1, 1978 only if the building meets the following requirements:

- a. Design heat loss, excluding infiltration and ventilation through above-grade gross walls and roofs facing heated interiors shall not exceed 13 BTU per hour per square foot for the total building envelope:
- b. If a building exceeds the heat loss of (a) above, the building may receive gas service provided that it demonstrates additional innovative building or system designs that will reduce fuel consumption to a level equal to or less than the fuel consumption which results from complying with (a) above;
- c. All exterior windows and doors shall be designed to limit leakage into or from the building and shall be weather stripped; and
- d. Special use buildings such as greenhouses, inflatable structures, and the like, or any building exempt from the heating and ventilating requirements of Chapter IND 63, Wis. Adm. Code, are exempt from these requirements.

GAS EXTENSION RULES

NATURAL GAS

1. DEFINITIONS

A. Service Lateral

Service lateral is defined as that portion of the Company's natural gas piping and related facilities extending from the Company's gas mains to the point of connection with the customer's service facilities. The service lateral is normally located on private property and is intended primarily to provide service to a single customer.

B. Gas Main

Gas main is defined as that portion of the Company's natural gas piping and related facilities which are intended to provide service to more than a single customer. Such piping is normally located in public streets and their right-of-way or adjacent to property lines.

2. CHARGE FOR SERVICE LATERAL

The utility will install, own and maintain a service lateral leading from the gas main at a point selected by the utility to the meter location. That meter location will be selected by the Company after consulting with the customer.

Where an adequate service lateral has been provided on the main for serving the premises, such lateral shall be used.

The customer grants an easement to the utility for said lateral and the right to enter upon the premises and excavate trenches as may be necessary to install the pipe and keep it in repair. The service lateral will be laid in a trench separate from and, if practical, without crossing other pipes, cables or conduits. Where the service lateral must cross customer owned underground facilities, the customer shall locate such facilities (i.e., sprinkler system, drain fields, etc.) prior to construction.

A. Residential

The Company will install a service lateral and meter to serve a new customer without cost to the customer provided the meter is located at a point selected by the Company after consulting with the customer and the service lateral does not exceed 100 feet (R) from the customer's property line nearest the main.

For residential service laterals exceeding the free limit, a nonrefundable contribution will be based on the service length in excess of the free limit times the incremental service length charge. Current excess service lateral charges are found on Sheet No. 24.34.

GAS EXTENSION RULES

NATURAL GAS

B. Commercial/Industrial

The Company will install a service lateral and meter to serve a new customer without cost to the customer provided the meter is located at a point selected by the Company after consulting with the customer and the service lateral does not exceed 100 feet from the customer's property line nearest the main. For service laterals exceeding the free limit, a nonrefundable contribution will be based on the service length in excess of the free limit times the incremental service length charge

Main construction allowances will be determined on an individual basis. If main construction costs exceed the calculated allowance, the customer will make refundable contribution for the cost of main in excess of the allowance.

C. Meter Location

The meter location shall be selected by the Company, after consulting the customer. If the customer, strictly for convenience, wishes the meter located further from the main the Company may require a nonrefundable contribution, based on the per foot charges on Sheet No. 24.34.

D. Payment of Nonrefundable Service Lateral Charges

Customers with service laterals requiring nonrefundable contributions may make payment according to one of the following:

(1) Prior to the start of construction.

(2) With existing mains customers may make a single payment following billing by mail. (R)
Payment does need not to be received prior to construction. Customers must have a (R)
satisfactory credit rating to utilize this option. (R)

(3) Nonrefundable contributions for service laterals exceeding \$300 may be paid in 12 equal monthly installments subject to a satisfactory credit rating.

(D)

3. MAIN EXTENSIONS

A. Individual Requests for Gas Main (One Year Rule)

(1) Application

Prospective customers currently without natural gas service may request such service by submitting a written application to the Company. The Company shall investigate the possibility of installing gas main to the customer and shall make an estimate of the costs involved. See Sheet No. 24.34 for current main construction costs.

(2) Allowances

Each customer shall receive a construction allowance based on meter and service costs, and projected marginal revenue.

a) Residential Customers

Space heating Sheet No. 24.34

Non space heating Sheet No. 24.34

b) Firm Commercial Customers

GAS EXTENSION RULES

NATURAL GAS

b) Firm Commercial Customers

Allowance for main shall be based on the customer's estimated annual revenue using the following formula:

$$\text{Allowance} = \frac{\$(U \times M)}{I} \quad (R)$$

Where:

U = Estimated long term annual use in therms. (R)

M = Applicable margin per therm. (R)

I = Current authorized rate of return. (R)

c) Interruptible Service

Allowance for main shall be calculated in the same manner as firm commercial & industrial customers. However, assumed average usage shall reflect the permanence and likelihood of alternate fuel use based on the Company's analysis of the applicant's load.

See sheet No. 24.34 for current authorized rate of return.

(3) Customer Contributions

A contribution shall be required if the estimated construction cost of main exceeds the main allowance(s) for the customer(s) requesting the extension. This payment is due as a single payment before installation of a meter. However, if a residential customer's contribution for main exceeds \$300.00, the customer, with the approval of the Company, may elect to make a single payment before construction begins or agree to pay the contribution in twelve (12) equal installments, including a finance charge based on the Company's current weighted cost of capital. These installments shall be billed with the utility bill and be payable on the same date as the utility bill. All contributions shall be refundable in accordance with Section II of this schedule

GAS EXTENSION RULES

NATURAL GAS

- (4) Reapportionment and Refunds of Contributions
See Section 11 for rules.

- (5) Obligation to Pay Contribution for Main
If there is a change in the customer account at a gas service location before the twelve-monthly installments have been paid in full, the obligation to pay these monthly installments shall transfer to the customer in whose name gas service is being provided. Termination of the refund period of a specific gas extension shall end the obligation to pay the monthly installment charges relating to the customer contribution.

B. Extension to More than One Customer
(Joint Requests/Economic Analysis)

The Company may consider requests for gas service requiring main extensions which are received concurrently from a number of prospective customers as one joint request. Joint requests of a significant size will be evaluated using engineering estimates of costs for the specific project. Extensions to developments are addressed separately in section 3.C.

- (1) Economic Analysis
For projects of significant size and/or where future growth is anticipated, the Company may perform an economic analysis. This analysis will consider load and customer growth, incremental costs, and engineering costs specific to the project. The analysis will determine what, if any, additional funds are necessary in order to construct the requested extension.

The Company will install a service lateral and meter without cost to each customer included in the project provided the meter is located at a point selected by the Company that does not exceed 100 feet from the customer property line to the nearest main. Costs for service over 100 feet are the customer's responsibility.

(R)
(R)

- (2) Obligation to Serve
If the project passes the economic analysis without additional funds, the Company is obligated to service the customers and will endeavor to install natural gas facilities in a timely manner consistent with minimizing the cost of facilities.

GAS EXTENSION RULES

NATURAL GAS

3) Method of Payment.

If the economic analysis determines additional funds are required, a flat monthly or per therm surcharge will be added to each customer's bill. Gas main extensions will be billed for a period of no more than 60 months. The per therm surcharge will be multiplied by therms billed per month. All surcharges will be calculated for the economic analysis to meet the provisions for approval as established by the Company. (R)

a) Obligation to Serve

If the customers agree to the surcharge described above, the Company is obligated to serve the customer and will endeavor to install natural gas facilities in a timely manner consistent with minimizing the cost of facilities.

b) Addition of New Customers (R)

In an area where surcharges are in effect, new customers taking service after the main facilities are installed will be obligated to pay the applicable surcharge described above.

c) Addition of Unpredicted Load (R)

If an unpredicted load of substantial size occurs while surcharges are in effect, the Company shall review the economic analysis to determine if the surcharges should be reduced or eliminated, or the time period for collecting the surcharge be shortened.

d) Refunds of Additional Funds

There will be no refunds for main extensions evaluated under the economic analysis.

e) Obligation to Pay Surcharge (R)

If there is a change in the customer account at a gas service location while an extension surcharge is in effect, the obligation to pay this surcharge shall transfer to the customer in whose name gas service is being provided so long as the surcharge is in effect for other customers on the specific extension.

f) Identification of Surcharge Areas (R)

Each extension where a surcharge is in effect will be identified by extension name and the effective dates of surcharge application. The current listing is found on Sheet No. 24.33.

GAS EXTENSION RULES

NATURAL GAS

C. Main Extensions to Developments

If a developer requests gas service from the Company and a main extension is required, the Company will make such an extension and installation of facilities subject to the availability of gas supply and in accordance with the general provisions of these rules and the following additional provisions.

- (1) The developer will furnish a recorded plat, map or print showing the location and nature of the area for which gas service is requested. The developer shall indicate the characteristics, nature and amount of initial gas load to be served.
- (2) The developer shall pay the total cost of the required main installation less any applicable allowances to the Company in advance of construction. For a period of five years from the date of the installation, refunds equal to the allowance for mains determined by the formula contained in Section 3. A. 2) will be made to the developer as customers take service within the development and along the route of the main extension for which the developer made a contribution. The total of refunds shall not exceed the original contribution.
- (3) The area to be served includes five (5) or more contiguous lots owned by the developer.
- (4) No reapportionment of the developer's contribution shall be allocated to the customers who take service on the developer's land.
- (5) Right to refunds shall remain with the developer during the refund period provided a written statement of such an arrangement is on file when the facilities are installed.
- (6) Service lateral installations within the development shall be installed in accordance with Section 2 and the Natural Gas Service Rules.

(R)

4. MISCELLANEOUS

A. Deposits and Contributions

A customer making a contribution toward main hereunder is not thereby exempted from the rule relating to deposits to insure prompt payment of bills for gas service.

B. Winter Construction Charges

If a customer requires service during the winter construction season, the winter construction charge shall be applied to all trenched service laterals and main footage. See Sheet No. 24.34 for current winter construction charge and dates of season.

GAS EXTENSION RULES

NATURAL GAS

5. GAS SUPPLIES

All main extensions will be subject to the availability of adequate gas supplies as set forth in the Company's Priorities and Restrictions for the Optimum Use of Natural Gas, Schedule Gr-8 and with the conditions of these gas extension rules.

6. GENERAL RULES

Services and meter sets will be constructed in accordance with Schedule Gr-6, 2. A and 2. B.

Main investment hereunder is subject to Schedule Gr-6.

7. EXCESS CONSTRUCTION COSTS

The following shall be considered excess construction costs:

- a) the cost of the installation of main and/or service lateral facilities requested by the customer if the design and construction specifications included in the customer's request exceed the design and construction specifications determined to be necessary by the Company in its sole judgement.
- b) the cost of the installation of main and/or service lateral determined by the Company in its sole judgement.
- c) the cost of the installation of main and/or service lateral facilities requiring special equipment such as those associated with river crossings or trenching in rock or frost.
- d) the cost of pavement cutting shall be considered an excess construction cost when such activity is necessary for the installation of Company facilities except when located within public right-of way.

Allowances and refunds shall not be applied to excess construction costs. The customer shall, in advance of construction, make a non-refundable payment for all excess construction costs related to the construction of mains. Excess construction costs related to the construction of service laterals shall be paid in accordance with Section 2. Such non-refundable payment shall be paid in addition to any deposit required under Section 3.

(D)

GAS EXTENSION RULES

NATURAL GAS

8. RELOCATION AND REPLACEMENT OF EXISTING FACILITIES

The Company shall perform relocation and replacement of main and/or service facilities upon the request of a customer or group of customers, or if the change is required because a customer has caused violation of a safety or construction code. The customer is responsible for the total cost of such relocation and/or replacement.

The cost for such changes shall be determined by calculating the total cost of the proposed work, including the installation of any new facilities and/or the removal or relocation of existing facilities, less the accumulated depreciation and salvage value of the facilities removed. The cost will be estimated and the customer shall make a payment equal to such estimated costs in advance of the construction for costs related to the relocation and reconstruction of mains. Relocation and reconstruction costs related to the construction of service laterals shall be paid in accordance with Section 2.

9. INCREASED CAPACITY

A. Change in Size of Main

Customers determined to be responsible for the installation of larger main due to an increase in their requirements, shall pay the estimated costs of such installation, including the relocation and/or removal of existing facilities, less the accumulated depreciation and salvage of the facilities removed.

The estimated cost of the installation shall be reduced by an allowance based on the anticipated increase in the customer's annual usage and determined by the formula set forth in Section 3. A.

B. Change in Size of Service Lateral

Where an increase in capacity requires a change in the service lateral, the customer shall be eligible for a new service lateral based on allowances set forth in Section 2. The allowance shall be reduced by the early retirement cost of the existing service. Early retirement costs include removal, salvage and accumulated depreciation.

C. Change in Metering Equipment

Where an increase in capacity requires a change in the metering equipment, the Company will provide the appropriate metering equipment at no charge to the customer. This includes removal of existing metering equipment and installation of new metering equipment.

GAS EXTENSION RULES

NATURAL GAS

10. EXTRAORDINARY INVESTMENT BY THE COMPANY

Where, in the opinion of the Company, the investment in an extension appears extraordinary or unusual, or where the extensive rebuilding of existing facilities is necessary to accommodate the customer making application for service, the Company reserves the right to require the customer who will be served from the extension to execute a contract for a definite period of service and otherwise to protect the Company and its existing customers against possible losses.

The Company shall have the option of rejecting any extension requiring an extraordinary investment. The Company shall advise the applicant(s) in writing of the reasons for rejection and advise the applicant(s) that further evaluation of the extension proposal may be pursued through the Public Service Commission of Wisconsin.

11. REFUND AND REAPPORTIONMENT OF CUSTOMER CONTRIBUTIONS

A. Main Extension Installed Prior to 09-01-91 - CANCELED

GAS EXTENSION RULES

NATURAL GAS

B. Main Extension Installed subsequent to 09-01-91

(1) Refunds of Customers with No Additional Contribution

(D)
(R)

The Company shall make refunds to the customer(s) or developer who made the contribution(s) toward the extension of main for a period of five (5) years from the installation date.

When the Company connects new customers to this portion of main extension, the refund shall be equal to the change in the customer contribution value after reapportioning the contribution using the allowance in effect at the time the extension was installed.

When the Company makes an extension of main to subsequent customer(s) that does not require a contribution from the subsequent customer(s), the refund shall be equal to the change in the customer using the allowance in effect at the time the original extension was installed and the allowance in effect for the new facilities less the construction costs of all main.

When the reapportionment calculation indicates two separate extensions, each extension will have a separate five-year refund period based on the installation date. Should extensions off the original extension be totally refunded before the expiration date of the original extension, refunds may continue to accrue to the original contributors until the five-year refunds period for those contributors has elapsed.

(2) Single Customer Payment of Contribution

(R)

If an individual customer agrees in writing before the main extension is installed to pay the total required contribution, that customer shall be eligible for all main allowance refunds from all subsequent customers on the extension during the refund period. Such a written agreement will thereby preclude any reapportionment of the contribution among subsequent customers.

- a) If a further main extension off the original extension is required to serve a subsequent customer and the main cost is less than the total main allowance

GAS EXTENSION RULES

NATURAL GAS

available, the unused allowance shall be refunded to the customer who made the single payment contribution outlined above. (M)

- b) If a further main extension off the original extension is required to serve a subsequent customer and the main costs exceeds the total main allowance available, the subsequent customers shall pay the contribution for the new facilities.

C. Right to Refunds

The right to receive a refund of any contribution held hereunder will attach to the ownership of the premises for which the original extension was made. Any refund shall be made to the person who owns such premise(s) at the time the refund is paid unless the contributor has reserved the right to receive such refund in the conveyance of the premises to a subsequent owner and demonstrates that to the Company.

In the case of a developer making a contribution to extend gas into a development, the right to receive a refund shall attach to the owner of the development at the time the refund becomes due, unless, in the conveyance of the development, the developer provides the Company with a written agreement reserving the right to receive such refunds.

In no case will the total refund(s) exceed the amount of the contribution. (M)

12. TEMPORARY SERVICE (M)

A new customer taking temporary gas service shall pay the rates applicable to the class of service rendered. The company shall require that the customer pay in advance the cost of the installation and removal of all facilities, including the meter, required to furnish the desired service, less the salvage value of such facilities.

13. CLEARING RIGHTS AND COSTS (M)
(M)

Customer requesting service shall furnish, without expense to the Company, right-of-way, easements, permits, and additional costs incurred to provide adequate clearing for the main and service extensions to serve the customer along a route approved by the Company after consulting with the customer.

If requested by the customer, the Company will do the clearing at customer's expense. The customer shall pay the Company the estimated cost of clearing to be done by the Company. Costs will be adjusted to actual costs upon completion of the job. Costs related to the construction of mains must be paid in advance, except for exclusions to this policy found in Section 3. A. 3). Costs related to the construction of service laterals shall be paid in accordance with Section 2.

(M)

GAS EXTENSION RULES

NATURAL GAS

14. TITLE

The title to every extension of mains and service laterals made by the utility hereunder remains with the utility. The utility may at any time add additional customers to or make new extensions to an existing extension without the consent of any customer or customers who contributed to the cost of the existing extension, and without incurring any liability for refunding contributions other than as provided herein.

(M)

15. CONSTRUCTION STANDARDS

All gas distribution system extensions constructed hereunder shall conform to the utility's standards of construction, and shall meet the requirements of governmental regulatory bodies having jurisdiction.

(M)

16. SERVICE LATERAL UNDER PRIOR RULES

The utility will maintain, without cost to the customer, existing customer owned service laterals installed under prior extension rules, and when necessary will replace and thereafter will own and maintain such service laterals without charge.

17. EXTRAORDINARY CIRCUMSTANCES

(M)

It is understood that the Public Service Commission of Wisconsin may from time to time order a waiver of the utility's Controlled Service Program stated in Schedule Gr-8 and, as a condition of ordering gas service be rendered, may order the utility to extend gas distribution facilities under terms not in conformity with this extension rule.

18. GENERAL PROVISIONS

(M)

- a) If in the Company's sole judgement the Company needs an easement over customer's property in order to furnish service to customer, customer shall provide Company with an easement at no expense to Company. If in the Company's sole judgement Company needs an easement or easements over property not owned by customer in order to furnish service to customer, customer shall obtain the easement(s) at no expense to Company.
- b) No structures or trees shall be placed over the route of the Company's gas facilities. However, such property may be used for gardens and other purposes which will not interfere with maintenance and replacement of Company's gas facilities.
- c) Properties subject to an easement granted to Company shall be graded to a level which shall not be above or more than 6 inches below finished grade, prior to the time installation of gas facilities is commenced by Company. The Company shall be notified in advance of any changes in grade after the gas facilities have been installed by Company, and Company shall be reimbursed for any and all costs incurred as a result of such change.

GAS EXTENSION RULES

NATURAL GAS

- d) Company shall not be liable for damage to trees, shrubs, fences, sidewalks or other obstructions incident to the installations, maintenance or replacement of gas facilities, unless such damage is caused by its own negligence.
- e) Gas facilities normally will not be installed beneath farm fields, wild land, swamp land, gravel pits, or other similar unimproved areas.
- f) Safety, code compliance and construction of gas facilities following accepted engineering and planning practices will govern the location of the meter. (M)

19. MASTER-METERED CUSTOMERS (N)

A. TEMPORARY OFFERING to Existing Master-Metered Customers (N)

The company shall make reasonable efforts to identify customers that distribute natural gas beyond the company's meter in such a manner that the customer must comply with the requirements of 49 Code of Federal Regulation 192 and Wisconsin Administrative Code, PSC Chapter 135. In general terms, such customers are subject to and responsible for fulfilling the same pipeline safety requirements as any gas distribution utility in the State of Wisconsin. Existing master metered customers identified by the company shall be contacted and given 6 months from the notification date to accept an offer by the company to replace their customer-owned distribution and metering facilities. If the customer accepts the company's offer within the 6-month period, there will be no charge to the customer for the conversion costs. After conversion, the customer will be responsible for all charges under the applicable company tariffs including the daily fixed charges for each meter installed.

B. New Master-Metered Customers

Customers that intend to distribute natural gas to outbuildings beginning after July 19, 2005, and customers that decline the company's offer of conversion must comply with the requirements of 49 Code of Federal Regulation 192 and Wisconsin Administrative Code, PSC Chapter 135, which govern master-meter installations. Customer-prepared compliance plans must be reviewed and approved by the pipeline safety staff of the Public Service Commission of Wisconsin before the company will provide natural gas service to the customer. The company assumes no liability for gas facilities on the customer's side of the company meter. (N)

GAS EXTENSION RULES
NATURAL GAS

<u>EXT. NAME</u>	<u>EXT ID</u>	<u>RATE SCHEDULE</u>	<u>PER MONTH SURCHARGE</u>	<u>PERIOD</u>	
				<u>Start</u>	<u>End</u>
Village of Friesland	6680-CG-155	Gg-1 Gc-1	\$ 7.39 \$10.05	12-01-2012	07-31-2016
Town of Otsego	6680-CG-27	Gg-1 Gc-1 S-1 (sm) (usage less than 10,000 therms annually)	\$ 32.69 \$ 55.87 \$339.91	10-01-2014	03-31-2020
		S-1 (med) (>=10,000 to < 25,000 therms annually)	\$ 558.75		
		S-1 (lg) (usage greater than or equal to 25,000 therms annually)	\$2,095.31		
Town of Fairfield	6680-CG-156	Gg-1	\$14.41	09-01-2014	02-28-2018
Town of Willow Springs	6680-CG-160	Gg-1	\$ 8.23	10-01-2014	03-31-2018
Rahl Road and Harlow Acres	CA-4212	Gg-1	\$14.25	05-01-2015	11-30-2018
Cascade Mtn.	CA-4212	Gg-1 Gc-1 Gc-2 Gc-3	\$17.52 \$24.96 \$311.81 \$1,361.78	09-01-2015	02-29-2020
Hawkinson Rd.	CA-4134	Gg-1 Gc-1	\$11.63 \$16.56	05-01-2015	10-31-2019
Steele Trailer Ct.	CA-4212	Gg-1 Gc-1	\$13.94 \$43.84	06-01-2015	11-30-2019
Birchwood Subdivision	6680-CG-27	Gg-1 Gc-1	\$15.08 \$15.08	09-01-2015	02-28-2019
Olson Grain, Pleasant Sp.	CA-4238	Gg-1 Gc-1 S-1	\$19.67 \$39.24 \$504.46	10-01-2015	03-31-2021
W. Beaver Dam Lake	6680-CG-128	Gg-1 Gc-1 S-1	\$18.45 \$36.80 \$191.88	08-01-2015	01-31-2021
Fitzsimmons Road	CA-4212	Gg-1	\$19.00	08-01-2015	01-31-2019
Honey Creek	6680-CG-161	Gg-1 Gc-3	\$27.05 \$3,873.21	05-01-2015	10-31-2019

GAS EXTENSION RULES
NATURAL GAS

<u>EXT. NAME</u>	<u>EXT ID</u>	<u>RATE SCHEDULE</u>	<u>PER MONTH SURCHARGE</u>	<u>PERIOD</u>	
				<u>Start</u>	<u>End</u>
Many Waters	CA-4212	Gg-1	\$26.54	02/01/2017	07/31/2022
		Gc-1	\$26.54		
		S-1	\$142.61		
Kennedy Rd. Spring Green	CA-4212	Gg-1	\$21.85	01-01-2017	06-30-2022
		Gc-1	\$24.90		
Fawn Lake Subdivision	6680-CG-119	Gg-1	\$13.04	01-01-2017	06-30-2022
		Gc-1	\$13.04		
County Hwy O, Portage	6680-CG-128	Gg-1	\$9.23	11-01-2016	04/30/2022
		Gc-1	\$9.23		
Treptow/Karst/West Ln	6680-CG-128	Gg-1	\$9.43	12-01-2016	5/31/2022
		Gc-1	\$9.43		
Eureka Loop	CA-4240	Gg-1	\$14.52	03/01/2017	08/31/2022
		Gc-1	\$14.52		
		Gc-2	\$176.22		
Iola Hatch Lake	CA-4751	Gg-1	\$6.53	12-01-2016	05/31/2022
Woodland Hill Subdivision	6680-CG-103	Gg-1	\$17.35	10-01-2016	03/31/2022
		Gc-1	\$34.97		
Kennedy Road/Lone Rock		Gg-1	\$1.68	01-01-2018	06-30-23
		Gc-1	\$1.68		
38 th , Circle, CR G		Gg-1	\$ 3.18	01-01-2017	06-30-2022
Richland Road		Gg-1	\$29.94	08-01-2016	01-31-2022
		Gc-1	\$29.94		
Lincoln Rd./Town Line Rd.		Gg-1	\$ 7.26	08-01-2016	01-31-2022
		Gc-1	\$ 7.26		
Herwig&Dellwood		Gg-1	\$ 10.17	01-01-2017	06-30-2022
		Gc-1	\$ 18.91		
County Rd. FF		Gg-1	\$ 30.47	04/01/2017	09/30/2022
		Gc-1	\$ 30.47		
		S-1	\$ 75.25		

GAS EXTENSION RULES			NATURAL GAS	
<u>EXT. NAME</u>	<u>RATE SCHEDULE</u>	<u>PER MONTH SURCHARGE</u>	<u>PERIOD</u>	
			<u>Start</u>	<u>End</u>
Auroraville/Hwy 49	Gg-1	\$ 10.45	01/01/2017	06/30/2022
	Gc-1	\$ 10.45		
Camp Gray	Gg-1	\$ 4.84	11-01-2017	04-30-2023
	Gc-1	\$ 5.64		
	Gc-2	\$ 47.84		
Campbell & Kelly Roads	Gg-1	\$ 8.37	01-01-2017	06-30-2022
	Gc-1	\$ 8.37		
	Gc-2	\$ 144.71		
Blackhawk Rd	Gg-1	\$ 8.95	09/01/2017	02/28/2023
	Gc-1	\$ 8.95		
County Hwy V, Fond du Lac	Gg-1	\$ 15.79	10/01/2017	03/31/2023
	Gc-1	\$ 15.79		
19 th and 22 nd Ave.	Gg-1	\$ 29.59	03/01/2018	08/31/2023
Castle Rock Estates	Gg-1	\$ 9.62	10/01/2017	03/31/2023
Auburn Bluffs	Gg-1	\$ 14.96	02-01-2018	07/31/2023
	Gc-1	\$ 14.96		
Poplar Meadows	Gg-1	\$ 6.28	11/01/2017	04/30/2023
	Gc-1	\$ 6.28		
Jones Road	Gg-1	\$ 35.49	12/01/2017	05/31/2023
Utica	Gg-1	\$ 27.36	01/01/2018	6/30/2023
Fox Lake	Gg-1	\$ 23.61	03/01/2018	08/31/2023
	Gc-1	\$ 23.61		
Village of Gratiot	Gg-1	\$ 22.52	02/01/2019	7/31/2024
	Gc-1	28.39		
15th and Volling Lane	Gg-1	\$ 19.60	10/01/2018	03/31/2024
Hooker's Resort	Gg-1	\$ 15.00	03/01/2018	08/31/2023
	Gc-1	\$ 19.15		
	Gc-2	\$ 214.45		
Marshview Road	Gg-1	\$ 27.11	11/01/2017	04/30/2023
	Gc-2	\$ 213.26		
	S-1 (small)	\$ 110.46		
	S-1 (medium)	\$ 482.79		
	S-1 (large)	\$ 700.10		

GAS EXTENSION RULES

NATURAL GAS

<u>EXT. NAME</u>	<u>RATE SCHEDULE</u>	<u>PER MONTH SURCHARGE</u>	<u>PERIOD</u>	
			<u>Start [1]</u>	<u>End</u>
Hill and Oak Hill Road	Gg-1 Gc-1	\$15.71 \$15.71	11/01/2018	04/30/2024
County S and Main	Gg-1	\$ 1.45	11/01/2018	04/30/2024
County H & Buena Vista Dr.	Gg-1	\$19.69	02/01/2019	07/31/2024
Lone Rock—Gotham	Gg-1 Gc-1	\$15.29 \$16.32	02/01/2019	07/31/2024
Village of Hollandale	Gg-1 Gc-1	\$27.47 \$27.47	02/01/2019	07/31/2024
15 th and Volling Ln. Phase II	Gg-1 Gc-1	\$19.63 \$19.63	11/01/2018	04/30/2024
Exchange Rd. & County O	Gg-1 Gc-1	\$14.16 \$45.26	11/01/2018	04/30/2024
Bear Lake	Gg-1 Gc-1	\$12.26 \$12.26	11/01/2018	04/30/2024
Highway B and Gulch	Gg-1 Gc-1 Gc-3	\$16.82 \$51.31 \$468.82	12/01/2018	05/31/2024
College Farm Rd.	Gg-1 Gc-1 Gc-2 S-1 (small) S-1 (medium) S-1 (large)	\$ 5.41 \$13.88 \$103.67 \$16.51 \$42.46 \$80.00	02/01/2019	07/31/2024
Gillem Rd. and Side Rd.	Gg-1 Gc-2	\$ 11.30 \$113.99	02/01/2019	07/31/2024
40th & 41st Streets	Gg-1	\$13.13	12/1/2019	5/31/2025

GAS EXTENSION RULES			NATURAL GAS	
<u>EXT. NAME</u>	<u>RATE SCHEDULE</u>	<u>PER MONTH SURCHARGE</u>	<u>PERIOD</u>	
			<u>Start [1]</u>	<u>End</u>
Indian Trail Pkwy	Gg-1	\$4.95	8/1/2019	2/2//2025
Hwy 28 & Schwarze Rd	Gg-1 Gc-2	\$15.20 \$221.35	12/1/2019	4/30/2025
Township of Lamartine - Fairview Dr	Gg-1 Gc-1 Gc-3	\$14.38 \$46.71 \$728.28	11/1/2019	4/30/2025
Drake Rd	Gg-1 Gc-1	\$8.90 \$26.15	9/1/2019	2/28/2025
Burnett - CTH B & Cty Rd E	Gg-1 Gc-1 Gc-2	\$19.10 \$19.10 \$334.47	2/01/2019	7/31/2024
Haven Dr	Gg-1 Gc-1 Gc-2 S-1 (small) S-1 (medium)	\$15.56 \$15.56 \$123.525 \$28.44 \$158.12	2/01/2019	07/31/2024
S 20th & E 29th – Necedah	Gg-1	\$15.71	2/1/2020	7/31/2025
Oregon W Lincoln Rd	Gg-1 Gc-1	\$10.17 \$11.56	4/1/2019	9/30/2024
Clover Hill Dairy	Gg-1 Gc-1 Gc-2 Gc-3	\$2.54 \$3.27 \$51.49 \$532.33	12/1/2019	5/31/2025
Village of Briggsville	Gg-1 Gc-1 Gc-2	\$24.36 \$41.78 \$261.25	4/1/2020	9/30/2025
15th & Volling Ln Phase 3	Gg-1	\$10.25	7/1/2020	12/31/2025
Bills Lane – Necedah	Gg-1	\$12.28	3/1/2020	8/31/2025
Seemen & Hwy 14	Gg-1 Gc-1	\$31.68 \$31.68	1/1/2020	6/30/2025
Wakerly Ln	Gg-1 Gc-1	\$9.33 \$9.33	3/1/2020	8/31/2025

GAS EXTENSION RULES

NATURAL GAS

<u>EXT. NAME</u>	<u>RATE SCHEDULE</u>	<u>PER MONTH SURCHARGE</u>	<u>PERIOD</u>	
			<u>Start</u>	<u>End</u>
9th & Grouse	Gg-1	\$10.12	5/1/2021	10/31/2026
SE Necedah Phase 3	Gg-1	\$21.13	11/1/2020	4/30/2026
County Rd A Sec 1, 5	Gg-1	\$19.78	10/1/2021	3/31/2027
County U	Gc-1	\$44.46	12/1/2020	5/31/2027
	Gg-1	\$24.71		
CTH W - Shaw Hill Road	Gg-1	\$26.47	11/1/2022	6/30/2027
Hwy 12 SE of Lyndon Station	Gg-1	\$25.79	12/1/2021	5/31/2027
	Gc-1	\$48.09		
	Gc-2	\$125.69		
Lincoln Rd/Townline Rd	Gg-1	\$9.42	11/1/2020	4/30/2026
	Gc-1	\$9.42		
NE of Merrimac	Gg-1	\$23.02	12/1/2020	5/31/2026
Neuman Rd	Gg-1	\$24.08	12/1/2021	6/30/2026
Oak Center	Gg-1	\$19.09	1/1/2021	6/30/2026
Rush Lake	Gg-1	\$22.47	10/1/2026	3/31/2026
	Gc-1	\$68.47		
Schwantz Rd & Hwy 44	Gg-1	\$13.09	9/1/2020	2/28/2026
	Gc-1	\$13.09		
Township of Lamartine Phase 2	Gg-1	\$24.85	1/1/2020	6/30/2027
	Gc-1	\$24.85		
	Gc-2	\$181.70		
Union Rd	Gg-1	\$28.17	12/1/2020	5/31/2026
	Gc-1	\$28.17		
Cooksville	Gg-1	\$23.56	12/1/2021	5/31/2027
	Gc-1	\$23.56		
	S-1 small	\$48.80		
	S-1 medium	\$222.61		
	S-1 large	\$1,341.91		

GAS EXTENSION RULES

NATURAL GAS

<u>EXT. NAME</u>	<u>RATE SCHEDULE</u>	<u>PER MONTH SURCHARGE</u>	<u>PERIOD</u>	
			<u>Start</u>	<u>End</u>
Gillette Ln	Gg-1	\$10.11	11/1/2021	4/30/2027
Sunset Ridge – Cottage Grove	Gg-1	\$6.06	2/1/2022	7/31/2027
Maple Ridge	Gg-1	\$24.35	1/1/2022	6/30/2027
	Gc-1	\$24.35	1/1/2022	6/30/2027
Town of Oak Grove- Juneau	Gg-1	\$27.81	10/1/2022	3/31/2028
	Gc-1	\$27.81	10/1/2022	3/31/2028
	Gc-2	\$255.37	10/1/2022	3/31/2028
	S-1	\$615.45	10/1/2022	3/31/2028
Church Road	Gg-1	\$30.06	12/1/2022	5/31/2028
	Gc-1	\$30.06	12/1/2022	5/31/2028
	S-1	\$197.78	12/1/2022	5/31/2028
Glen Dr. & 9th Ave	Gg-1	\$6.70	11/1/2022	4/30/2028
E 30th St & 19th Ave- Necedah	Gg-1	\$27.90	10/1/2022	3/31/2028
	Gc-1	\$27.90	10/1/2022	3/31/2028
State Rd. 138 – Stoughton	Gg-1	\$15.50	9/1/2023	2/28/2029
	Gc-1	\$47.55	9/1/2023	2/28/2029
Darlington Ridge	Gg-1	\$2.81	11/1/2023	4/30/2029
	Gc-1	\$4.60	11/1/2023	4/30/2029
	Gc-2	\$49.06	11/1/2023	4/30/2029
	Gc-4	\$2,226.42	11/1/2023	4/30/2029
	S-1 Small	\$10.16	11/1/2023	4/30/2029
	S-1 Medium	\$46.20	11/1/2023	4/30/2029
	S-1 Large	\$116.93	11/1/2023	4/30/2029
CTH A, Reedsburg Road	Gg-1	\$31.68	9/1/2024	2/28/2030 (R)

GAS EXTENSION RULES

NATURAL GAS

**CURRENT CONSTRUCTION COST INFORMATION
ALL SERVICE TERRITORIES**

1" or Less Plastic Service (per ft) [1]	\$13.30	
2" Plastic Main (per ft) [1]	\$12.70	
Residential Allowances		
Space Heating	\$3,694.00	(R)
Non-space Heating	\$1,458.00	(R)
Winter Construction Charge (per ft.) (December 1 – March 31)	\$4.75	
Current Authorized Rate of Return for Customer Contributions: [2]	7.38 %	(R)

*For all other pipe sizes and types, consult Company representative for current charges.

[1] Includes pipe and trenching cost

[2] per PSCW Decision in Docket 6680-UR-124

PRIORITIES AND RESTRICTION FOR
THE OPTIMUM USE OF NATURAL GAS

GAS

1. Applicability

Applicable to all Rate Schedules for Natural Gas Service served by the Company. (R)

2. General

Gas delivering service under all rate schedules shall be subject to control pursuant to the priority of use provision and other procedures and limitations contained in this rule.

3. Priority Procedures for New Use

The Company shall limit or deny gas service to new customers and to existing customers requesting additional gas when the Company determines that it is necessary to do so to reserve the Company's incremental gas supplies for higher priority service. For control purposes, the following priorities of use are hereby established, of which Priority 7 constitutes the lowest priority use and Priority 1, the highest priority use, subject to modification in compliance with orders of regulatory agencies. (R)

A. Priority 1

1a) Residential customer for any purpose.

1b) Small commercial requirements having a maximum day requirement of less than 50 Dth, schools, hospitals, sanitation facilities, correctional facilities, police and fire protection facilities, and Company use, except for power generation, and lost and unaccounted for gas.

B. Priority 2

Essential agricultural use as defined by the FERC at the time of curtailment.

C. Priority 3

3a). All commercial nonboiler requirements of 50 Dth per day to 300 Dth per day, (R)
and industrial nonboiler requirements of less than 300 Dth per day, and all (R)
industrial requirements for feedstock and process needs on firm rate
schedules.

**PRIORITIES AND RESTRICTION FOR
THE OPTIMUM USE OF NATURAL GAS**

GAS

- | | | |
|-----|--|-----|
| 3b. | All commercial boiler requirements of 50 Dth per day to 300 Dth per day and industrial boiler requirements having a maximum day requirement of less than 300 Dth served on firm rate schedules. | (R) |
| 3c. | All commercial nonboiler requirements of 50 Dth per day to 300 Dth per day and industrial nonboiler requirements of less than 300 Dth per day and all industrial requirements for feedstock and process needs on interruptible rate schedules. | (R) |
| 3d. | All commercial boiler requirements of 50 Dth per day to 300 Dth per day and industrial boiler requirements having a maximum day requirement of less than 300 Dth served on interruptible rate schedules. | |

D. Priority 4

- | | |
|-----|---|
| 4a. | All requirements not specified in priorities 1, 2, 3, 5, 6 or 7 served on firm rate schedules. |
| 4b. | All requirements not specified in priorities 1, 2, 3, 5, 6 or 7 served on interruptible rate schedules. |

E. Priority 5

- | | |
|-----|--|
| 5a. | Requirements for boiler fuel use having a maximum day requirement of 300 Dth to 1,500 Dth served on firm rate schedules. |
| 5b. | Requirements for boiler fuel use having a maximum day requirement of 300 Dth to 1,500 served on interruptible rate schedules |

F. Priority 6

- | | |
|-----|---|
| 6a. | Requirements for boiler fuel use having a maximum day requirement of 1,500 Dth to 3,000 Dth served on firm rate schedules. |
| 6b. | Requirements for boiler fuel use having a maximum day requirement of 1,500 Dth to 3,000 Dth served on interruptible rate schedules. |

G Priority 7

- | | |
|-----|--|
| 7a. | Requirements for boiler fuel use having a maximum day requirement of 3,000 Dth or more served on firm rate schedules. |
| 7b. | Requirements for boiler fuel use having a maximum day requirement of 3,000 Dth or more served on interruptible rate schedules. |

PRIORITIES AND RESTRICTION FOR
THE OPTIMUM USE OF NATURAL GAS

GAS

4. Definitions

Residential: Service to customers which consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating, clothes drying, and other residential uses and includes apartment buildings and other multi-unit buildings.

Essential agricultural Use: Service as designated by the Secretary of Agriculture as "essential agricultural use" under Section 401(c) of the NGPA, as identified in 7 CFR 2900, et. seq., which does not have any alternate fuel as determined by the FERC according to Section 401(b) of the NGPA.

Commercial: Service, including central heating plants, to customers engaged primarily in the sale of goods or services including institutions and local, state and Federal government agencies for use other than those involving manufacturing or electric power generation.

Industrial: Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.

Feedstock Gas: Natural gas used as a raw material for its chemical properties in creating an end product.

Process Gas: Gas used in appliances capable of burning only a gaseous fuel so as to utilize those combustion characteristics of gaseous fuels such as; complete combustion, safe combustion products, flame geometry, ease of temperature control to precise levels, and optimum safety of heat application. Specifically excluded are boilers, gas turbines, space heating equipment (other than direct fired air make-up heaters for process purposes), and indirect air heaters.

Boiler Fuel: Natural gas used as a fuel for the generation of steam or hot water (including natural gas used as a fuel for externally fired pressure vessels using heat transfer fluids other than water) or for generation of electricity including the utilization of gas turbines for the generation of electricity.

PRIORITIES AND RESTRICTION FOR
THE OPTIMUM USE OF NATURAL GAS

GAS

Maximum Day Requirements: Shall be determined by the weather normalized usage based on the 12-month period ended in July each year.

Curtailment: Is a limitation of the customer's ability to receive natural gas due to a failure of the company's wholesale suppliers to meet contractual obligations.

5. Status of Priority Groups

The status of priority groups is "open", "limited", or "closed". The applicable number of permits that may be issued to applicants on a waiting list will be the number recorded below along with the status notation of "limited." This tariff shall be revised whenever a significant change occurs in the supply of natural gas. The Commission will review and approve these changes within 60 days or in the alternative, notice the matter for hearing.

6. Availability by Priority Group

<u>Priority Group</u>	<u>Status</u>	<u>Permits</u>
1a	Open	
1b	Open	
2	Open	
3a	Open	
3b	Open	
3c	Open	
3d	Open	
4a	Open	
4b	Open	
5a	Open	
5b	Open	
6a	Open	
6b	Open	
7a	Open	
7b	Open	

(R)

PRIORITIES AND RESTRICTION FOR
THE OPTIMUM USE OF NATURAL GAS

GAS

7. Permit Procedures

(R)

A. Availability of Permit

The Company will inform any applicant for new or additional natural gas service of the limitations currently in effect for the priority group under which the applicant qualifies.

Application for gas by a new customer or additional gas for an existing customer may only be made within the limitations of one priority group. If the end use requirements qualify in more than one priority group, the requirements will be combined for limitation applications, subject to the limitations of Status as defined in this Schedule. Customers who purchase both firm and interruptible gas are subject to the limitations for their total purchases rather than separately for each class of service.

B. Obtaining a Permit

If the assigned priority group is "limited" or "closed", the applicant may sign an application card and the applicant's name will be added to a waiting list for future natural gas service. Such lists will be maintained by priority group, with the names entered in chronological order showing the date and time of application.

Whenever supply conditions allow the "limited" opening of a priority group for a certain number of customers, applicants on the waiting list within such limits for the priority group will be contacted and natural gas service offered in chronological order. If the applicant can take service within the present period, a "permit" will be issued to the applicant, if not, his name will be entered on the waiting list as of the date contacted.

C. Obtaining a Permit Renewal or Permit Extension

Within 30 days prior to the expiration date of a "permit", the applicant will be permitted by additional written application, to obtain a "permit renewal" if the applicant's priority group is "open"; if "limited" or "closed", such applicant will be granted one 90 day "permit extension" from the expiration date if in Priority 1, or 2 such extensions if in Priorities 2 through 7.

(R)

D. Volume Limitations of Permits

Permits for new or additional gas service exceeding 50,000 Dth per year shall be issued at the discretion of the Company depending upon supply situations and circumstances at the time of application. The Public Service Commission shall review each refusal of service for requests in excess of 50,000 Dth per year

PRIORITIES AND RESTRICTION FOR
THE OPTIMUM USE OF NATURAL GAS

GAS

8. Regulation Regarding the Curtailment of Natural Gas Use

Should the company experience a failure of delivery from wholesale suppliers, a failure of the pipeline to deliver available supplies, or is unable to maintain minimum system pressure, the company may order natural gas customers to limit the use of natural gas. All gas supplies delivered to the company's gate shall be diverted to customers based on the priorities outlined in Sections 8A and 8B, and the company reserves the right to discontinue service to customers who do not comply with requests to limit usage within one hour.

A. Gas Supply Shortfalls at the Citygate.

The following conditions shall apply when the company orders customers behind the citygate to cease or curtail use of gas due to gas supply shortfalls at the citygate:

- 1) If the company's operating personnel determine that sufficient time is available, said personnel shall attempt to purchase customer-owned gas at the citygate before any interruptible system supply customer is ordered to cease or curtail use of gas. (R)
- 2) If transportation customers are ordered to cease or curtail use of gas said orders shall be issued to individual transportation customers generally beginning with the customers with the largest expected loads and proceeding to customers with successively smaller expected loads. Deviation from this general order may be necessary to preserve service to firm system supply customers. (R)
- 3) The company shall order customers to cease or curtail use of gas in as close to the following priority categories as is reasonably practicable:

**PRIORITIES AND RESTRICTION FOR
THE OPTIMUM USE OF NATURAL GAS**

GAS

<u>PRIORITY</u>	<u>DESCRIPTION</u>	(R)
Lowest	Interruptible system sales, largest expected load to smallest expected load	
	Transportation sales, largest expected load to smallest expected load	
	Partial requirements Transportation backup sales, FT-1	
	Firm system supply customer sales, largest to smallest except GC-1 and GG-1	
	GC-1 Small Commercial	
Highest	GG-1 Residential	

(CD-1 and Special Contract Customers shall be curtailed according to their contract with the company)

(R)

Any gas confiscated by the company as a result of this procedure shall be paid for in full by the company following presentation of suitable proof of the cost of said confiscated gas.

Customers that fail to comply with an order to curtail are subject to unauthorized use charges shown on Sheet No. 24.47.

- B. Distribution System Geographical Areas of Concern: When the company operating personnel determine that the ability to serve the full demands of all system supply and transportation customers within an area are at risk, priority of service from lowest to highest shall be based on the largest expected use to the smallest expected use. Rate schedule GG-1 Residential Service shall have the highest priority of service. Additionally, CD-1 and CS-1 shall be curtailed according to their contract with the company.

Any gas confiscated by the company as a result of this procedure shall be paid for in full by the company following presentation of suitable proof of the cost of said confiscated gas.

Customers that fail to comply with an order to curtail are subject to unauthorized use charges shown on Sheet No. 24.47.

PRIORITIES AND RESTRICTION FOR
THE OPTIMUM USE OF NATURAL GAS

GAS

9. Unauthorized Use Penalties

(R)

If a customer does not fully comply with an order issued pursuant to conditions stated in tariffs and riders stated in this Volume, the customer will pay for all unauthorized use at a rate determined by summing the following factors:

A. A minimum rate of \$2.00 per therm OR,

(R)

When the company is exposed to penalties greater than \$2.00 per therm from any interstate pipeline(s) serving the company's system (whether or not a pipeline penalty is incurred by the company), the rate increases to \$10.00 per therm for all unauthorized use, plus any incremental pipeline penalty costs greater than \$10.00 per therm.

(R)

(The company is served by two interstate pipeline systems: ANR Pipeline Co. and Northern Natural Gas Co. The applicable pipeline penalty rate shall be the highest pipeline penalty rate in effect on either of the two pipeline systems, regardless of which pipeline system interconnects with the company's local distribution facilities to serve the customer.)

(R)

(R)

(At the effective date of this tariff sheet, the highest pipeline penalty rate is \$11.30 per therm (\$113.00 per dekatherm), which is applicable at times when Northern Natural Pipeline Co. has declared a "Cease and Desist" condition or a "System Overrun Limitation" condition on its system. Interstate pipeline penalty rates are regulated by the Federal Energy Regulatory Commission and are subject to change upon authorization of the FERC.)

(R)

B. The standard charges related to providing gas service to the customer, which may include, but are not limited to, the tariffed cost of gas, local delivery charges, gas industry transition charges, and applicable taxes.

(R)

C. The incremental cost of gas taken as unauthorized use. The incremental cost of gas shall be the higher of the current Purchase Reference Price at the time of unauthorized use (see Sheet No. 21.11) or the cost calculated by summing the following factors:

(R)

(R)

(R)

1) Costs which recover the equivalent value of the highest applicable interstate pipeline transportation and storage charges, including capacity charges, storage withdrawal charges, volumetrically-applied commodity charges, fuel charges and applicable surcharges at the time of the unauthorized use.

(R)

(D)

2) All taxes, fees and any other reasonable gas supply costs incurred by the company as a result of unauthorized use by the customer.

(R)

3) A gas cost component which includes the higher of a. or b. below:

(D)

PRIORITIES AND RESTRICTION FOR
THE OPTIMUM USE OF NATURAL GAS

GAS

- a. If, during the period of unauthorized use, the Company meets any increment of its total system requirements by making purchases on the open market, the gas cost component shall be the weighted average cost of the highest-cost gas supply purchases purchased by the Company at the time of the unauthorized use which are just sufficient to meet the total quantity of unauthorized gas use. If said purchases are made under pre-existing agreements under which the Company has pre-paid stand-by deliverability premiums to a supplier, the incremental cost of gas shall also include volumetrically-applied stand-by charges incurred by the Company and an allocation of pre-paid stand-by deliverability premiums calculated on a 100 % load factor basis to recover charges incurred by the Company which serve to make stand-by supply available during the period of unauthorized use.
- b. If, during the period of unauthorized use, the Company meets any increment of its total system requirements by means of withdrawals of Company-owned storage gas or imbalances with its pipeline suppliers, the gas cost component shall be the highest of: 1) the weighted average cost of the storage gas withdrawn, or 2) the highest cost gas (inclusive of any related excess imbalance fees) which the Company is charged by its interstate pipeline suppliers for any gas imbalance cashout during the period of unauthorized use, or 3) the highest daily spot market price of gas at the time of unauthorized use as reported in Gas Daily for receipt points accessible to the Company.

For transportation rider service, any incremental cost of gas charged to the customer for unauthorized use shall supplant the Purchase Reference Price for the unauthorized use period when calculating Commodity Balancing Service (CBS-1) monthly cashout. For interruptible system sales service, any incremental cost of gas charged to the customer for unauthorized use shall supplant the Commodity Rate embedded in the Current Effective Rate in the Company's Gas Cost Recovery Mechanism.

- D. If a customer is not responsive to Company orders to cease or curtail unauthorized use of gas, a trip charge of \$75.00 per trip for each trip made by the Company to either valve off or restore service shall be applied.

(D)

PRIORITIES AND RESTRICTION FOR
THE OPTIMUM USE OF NATURAL GAS

GAS

10. Low Flow Underuse Payments and Charges

For each day a Low Flow Constraint Day is in effect separate Low Flow Underuse Payments and Charges shall be determined and applied.

For Low Flow Underuse Payments, the Company shall purchase the total volume of commodity supply delivered, but not consumed. The purchase price shall consist of:

- 1) the lowest *Gas Daily* daily index price among the Company-accessible supply basins listed in the Commodity Balancing Service (Schedule CBS-1), and (R)
- 2) the applicable pipeline interruptible transportation rate, related surcharges, and related fuel costs from the pipeline's receipt segment to the pipeline's delivery segment, and
- 3) the lowest effective Gas Supply Acquisition Rate.

For Low Flow Underuse Charges, the standard daily balancing charges described in Sec. 7 of Daily Balancing Service Rider (Schedule DBS-1) shall be applied. In addition, if the Company incurs imbalance or penalty charges or fees from its gas suppliers, including but not limited to providers of transportation and storage services, the charges related to the pooling agent's imbalances shall be passed along to the Pooling Agent.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

<u>Item</u>		<u>Rate Sheet</u>
Application for Service	Xr-1	41.00
Definition of Customers	Xr-1.1	41.01
Temporary Customers	Xr-1.2	41.02
Optional Rates	Xr-2	41.10
Access to Customer's Premises	Xr-2	41.10

DEPOSIT RULES

New Residential Service	Xr-3	42.00
Existing Residential Service	Xr-3	42.00
Commercial and Farm Service	Xr-3	42.00
Commercial and Farm Service	Xr-3.1	42.01
Conditions of Deposit	Xr-3.1	42.01
Conditions of Deposit	Xr-3.2	42.02
Conditions of Deposit	Xr-3.3	42.03

DISCONNECT RULES

Disconnection of Service for Nonpayment	Xr-4	43.00
Reconnection of Service	Xr-4.1	43.10
Unpaid Rental Accounts in Landlord's Name	Xr-4.2	43.11
Disconnect Notice	Xr-4.3	43.20
Copy of Bill Insert	Xr-4.3.1	43.201
Urgent Notice Copy	Xr-4.4	43.21
Request for Access Notice	Xr-4.5	43.22

MISCELLANEOUS RULES

Meter Readings, Billing Periods, & Payment Provisions	Xr-5.1	44.00
Late Payment Charges	Xr-5.1	44.00
Dishonored Check Charge	Xr-5.1	44.00
Seasonal Billing	Xr-5.1	44.00
Credit Card Payments	Xr-5.1	44.00
Minimum Payment Option (MPO)	Xr-5.1	44.00
Special Meter Readings	Xr-5.2	44.01
Arrears Management Program (AMP)--Pilot	Xr-5.3	44.02
Budget Bill Payment Plan	Xr-6	45.00
Budget Bill Withdrawal	Xr-6.1	45.01
Billing When Unable to Read Meter	Xr-7	46.00
Billing for Fractional Month's Service	Xr-7	46.00
Billings When Meter is Over-read	Xr-7	46.00
Billings When Meters Fail to Properly Register Consumption	Xr-7.1	46.10
Additional Meters for Customer's Convenience	Xr-8	47.00
Interference with Metering of Utility Service	Xr-9	48.00
Limitation of Customer's Liability for Unbilled Service	Xr-10	49.00
Weekly Billing of Electric and Gas Services	Xr-10	49.00

(N)

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Application For Service

Each customer shall make an application for utility service. Customers applying for utility service from existing services must complete an application either by phone or via the internet. For new construction, customers seeking utility services shall make a signed application for service. See the applicable Extension Rules of the Electric and Gas Tariffs.

No agent or employee of the Company shall amend, modify, alter or waive any of the rates or rules of the Company or bind the Company by making any promise or representation not incorporated in the Company's application or contract for service.

(R)

An application for service shall not be transferred. An occupant that uses utility service without applying may be billed an estimated or actual amount for service used prior to the time of application. Failure to pay such charges may result in disconnection of services.

(R)

Discontinuance of Service

Notice by customers of discontinuance of service must be submitted either by telephone, internet or by written communication.

Definition of Customers

It is the purpose of the Company to provide proper equipment to meter each class of service supplied to and taken by each customer, as defined herein.

Each point of delivery of each class of service constitutes a separate customer, unless specified to the contrary in the applicable rate schedule, and meter registrations at different points of delivery or for different classes of service are not cumulated for billing purposes.

The Company may for its own convenience install more than one watthour meter at a point of delivery for a single class of service, and in such cases meter registrations are cumulated for billing purposes.

Energy shall not be resold, except energy sold for resale to other utilities and distribution cooperatives, as provided in the applicable rate schedule.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

A Residential Customer is defined as each separate house, apartment, condominium, or other complete dwelling unit occupied by a person or persons constituting a distinct household. A complete dwelling unit is defined as a separate building or portion thereof having cooking, living room and sleeping facilities. Residential service may be extended to include the use of energy for lighting or operation of hobby tools in pergolas, private garages, private barns, which are adjacent to, connected with, and used exclusively by the residence being served. Separately metered services for garages, etc., will be supplied on the applicable residential rate if the service is provided at 320 amps or less. Otherwise, separately metered services for garages, etc., will be supplied on the applicable commercial rate including natural gas service. (R)
Such service shall be subject to the customer deposit rules as they apply to commercial (R)
service.

A Farm Customer is defined as one using single-phase or three-phase electric service for: 1) the production of income from an agricultural pursuit, or 2) the production of an agricultural commodity which is a raw material input to either: a) the production of income from an agricultural pursuit, or b) a commercial material's characteristics are changed. Agricultural pursuits are activities such as: 1) dairying, 2) the rearing of animals (i.e. beef, swine, sheep, goats, fowl, fish for meat, and small game for fur), 3) the production and harvesting of crops, 4) horticulture (i.e. vegetables, fruits, etc.), 5) egg production, and 6) the operation of a nursery or wholesale greenhouse for the production of trees, shrubs, vines, or similar products. Agricultural commodities are the output of the above activities.

A Farm Customer may combine his or her general household use of electric service, if any, with his or her farm operating use through one meter. However, where a customer uses electric service for general household purposes, and his agricultural pursuits are minor (less than half the average annual connected load is used for agricultural pursuits), such customer shall be classified as Residential. An exception for this requirement shall be made for customers engaged in the production of agricultural commodities which require relatively low electric energy inputs, such as Christmas tree farms. In such cases, if the operation meets the requirements of the preceding paragraph, the customer shall be classified as a Farm Customer.

In making the above determination, where electric equipment is used jointly for general household and farm operating purposes or jointly for commercial and farm operating purposes, the major use of such equipment will determine whether it be classified as being for residential, commercial, or farm operating purposes.

A Commercial or Industrial Customer is defined to include each separate business enterprise, occupation, or institution using or controlling any unit or units of space, as an entire building, entire floor, suite of rooms or a single room, and using energy for commercial, industrial or institutional purposes.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Where a single business enterprise, occupation or institution occupies more than one unit of space in the conduct of the same business each separate unit will be metered separately and considered a distinct customer unless the customer makes the necessary provisions for approved circuits by which to connect the different units to permit the metering of all the energy used for each class of service in the various units through one meter. If more than one building is used for the single enterprise, and they are located upon contiguous property or separated only by public thoroughfares, service may be taken for the group at a single delivery location; if not so located, separate delivery locations shall be provided.

Prior to the effective date of this schedule, a landlord or building operator who rents space to others, with electricity furnished as an incident of tenancy and without a specific charge, therefore, may purchase electricity for the combination as a single commercial customer, including electricity used in his own business there located, if any.

Master Meter Service is defined to include customer installations where more than one individual residential dwelling unit or business enterprise unit is provided through a single energy and/or demand meter. For electric service, this definition would exclude motels, hotels, campgrounds, hospitals, nursing homes, college dormitories, and fraternity and sorority houses. For natural gas service, a master meter system is further defined to mean a pipeline system for distributing gas within, but not limited to, a definable area, such as a mobile home park, housing project or apartment complex where the operator purchases metered gas from an outside source for resale through a gas distribution pipeline system. The gas distribution pipeline system supplies the ultimate consumer who either purchases the gas directly through a meter or by other means, such as by rents. (R)

Electric master metering of multiple dwelling unit buildings constructed after March 1, 1980 shall be prohibited. Pursuant to PSC 113.0803 of the Wisconsin Administrative Code, each dwelling unit of a newly constructed multiple dwelling unit building, shall be individually metered on the respective rate (except above and/or allowed in Er-1.2). (C)

Temporary Customers

Residential customers are classed as temporary if there is a probability that service will be required for less than a three-year period. If the customer remains beyond the three-year period, service shall be reclassified as permanent with recalculation of the contribution and refunding as specified in Schedule RgT-1. (C)

In addition, mobile homes shall be classified as temporary for the initial three-year period if they do not meet the following requirements:

1. Permanently connected water system.
2. Permanently connected sewer system.
3. Full perimeter poured concrete or mortared block foundation.

Commercial and industrial customers are classed as temporary if there is a probability that service will be required for less than a three year period. Beyond the three year period, service shall be classified as permanent with recalculation of contribution and refunding as specified in Schedule CgT-1.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Optional Rates

When two or more rates are available for a given class of service, and where optional features are included in a particular schedule, the conditions under which they are applicable to customers are plainly set forth in the Company's published rate schedules. The Company shall advise the customer in the selection of the rate or rates which result in the lowest cost of service, based on 12 months' service and on the information at hand.

The selection of a rate or rates shall be reviewed every 12 months, whenever there is a change in rates, and whenever a request to do so is received from the customer. The customer shall be notified if any combination of services, change in voltage of delivery, or the installation of any equipment will result in a lower cost of service. (C)

Access to Customer's Premises

The Company will have the right of access to the customer's premises at all reasonable times for the purpose of installing, reading, inspecting and repairing any meters, devices and other equipment used in connection with its supply of electricity or for the purpose of removing its property.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

1. Deposits (R)**A. Residential Service**

- 1) The Company shall not require a deposit or other guarantee as a condition of new service unless a customer has an outstanding balance with the Company or other Wisconsin electric or gas utility or cooperative which; 1) accrued within the last six years 2) are in arrears and there is no agreement or arrangement for payment being honored by the customer, and 3) is not in dispute. Such arrearages shall include failure to pay costs or fees awarded by a court of law or any extraordinary collection charges as specified in the utilities' tariffs. (R)
(C)(R)

In lieu of a cash deposit or guarantee, an applicant for new service who has an outstanding account accrued within the last six years with the Company shall have the right to receive service under a deferred payment agreement. The agreement shall require a reasonable amount of the outstanding balance to be paid at the time of application and the remaining outstanding balance to be paid in installments until the balance is paid in full.

- 2) The Company shall not require a deposit or other guarantee as a condition of continued service unless one or more of the following circumstances apply:
- a) The Company has shut off or discontinued the service of the customer within the last 12-month period for violation of the Company's filed rules or for nonpayment of a delinquent service account not currently in dispute.
 - b) Subsequent credit information indicates that the initial application for service was falsified or application information is incomplete to the extent that it cannot be determined if a deposit may be required. (R)
(R)
 - c) Electric & Gas – The customer has the ability to pay for the utility service but, during the cold weather disconnections rules period, had an arrears amount incurred during that period that was 80 days or more past due. The Company may request a deposit under this section even if the customer's service has not been disconnected.
- 3) The Company shall not require a deposit from customers that provide information demonstrating that their gross quarterly income is at or below 200 percent of the federal income poverty guidelines. (N)
(N)
- 4) In lieu of a deposit, the Company may accept a signed contract from a guarantor who meets the Company's credit requirements. Such guarantee may be made for the amount of the deposit or for the payment of all future bills. The term of a guarantor agreement made for future bills will be no longer than one-year and may be cancelled upon 30 days written notice to the Company. In the event that a guarantor cancels such an agreement with the Company, a deposit or new guarantor may be required. (N)

B. Commercial and Farm Service

If the credit of an applicant for service has not been established satisfactorily to the Company, a deposit may be required. In determining whether an applicant for service has satisfactorily established its credit, the Company shall inform the customer that it will consider the following factors before requiring a deposit: 1) credit information from credit reporting services; 2) letter of credit from a financial (R)

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

institution or another utility; 3) applicant's business characteristics, such as type of business, length of time the applicant has operated, the applicant's business experience and knowledge, and estimated size of the applicant's bill; 4) assets of the business; 5) the financial condition of the business, as indicated in a financial statement; and 6) failure to pay a delinquent account including any costs or fees awarded by a court of law or any extraordinary collection charges as specified in the utilities' tariffs.

(N)
(N)

A new or additional deposit may be required from an existing customer if the customer has not made prompt payment of all bills within the last 24 consecutive months or in any case where a deposit is found to be inadequate to cover the highest actual bill for any two consecutive months, or if the customer has the ability to pay for the utility service but, during the cold weather disconnection rules period, had an arrears amount incurred during that period that was 80 days or more past due. Payment shall be considered "prompt" if it is made prior to notice of disconnection for nonpayment not in dispute. In lieu of a cash deposit or guarantee, the existing customer or applicant shall have the right to receive service under an installment payment agreement. The Company shall notify an applicant, within 30 days of the request for service, as to whether a deposit will be required.

After the written request for a deposit is made to a new or existing customer, the customer has at least 30 days to provide the deposit or enter a deferred payment agreement for the deposit amount.

(R)
(R)

2. Conditions of Deposit

A. Amount of Deposit

Residential - Electric & Gas

The maximum deposit of a new account shall not exceed the highest estimated bills for any two consecutive months. Deposits for existing accounts shall not exceed the highest actual bill for any two consecutive months within the preceding 12-month period. If, during the cold weather disconnection rules period, a customer had an arrears amount incurred during this period that was 80 days or more past due and had the ability to pay for utility service, the deposit may not exceed the highest actual gross bills for any 4 consecutive months within the preceding 12 months review period, as determined by the Company.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Commercial & Farm - Electric & Gas

All of the conditions of deposit for residential service apply. In addition, if after a 12 month period, the deposit amount is shown to be greater than warranted based on actual consumption, the Company shall, at the customer's request, refund the difference between the two amounts, plus interest.

(C)

B. Interest

Deposits shall bear simple interest payable from the date of deposit to the date of refund or discontinuance of service, whichever is earlier. The rate of interest is 5% to May 1, 1975; 7% from May 1, 1975 to December 1, 1980; 8% effective from December 1, 1980 to November 1, 1989; 8.8% effective from November 1, 1989 to January 1, 1990; 7.7% effective from January 1, 1990 to January 1, 1991; 7.2% effective from January 1, 1991 to January 1, 1992; 4.6% effective from January 1, 1992 to January 1, 1993; 3.8% effective January 1, 1993 to January 1, 1994; 3.6% effective from January 1, 1994 to January 1, 1995; 6.9% effective from January 1, 1995 to January 1, 1996; 5.4% effective from January 1, 1996 to January 1, 1997; 5.4% effective from January 1, 1997 to January 1, 1998; 5.5% effective from January 1, 1998 to January 1, 1999; 4.5 % effective from January 1, 1999 to January 1, 2000; 5.7% effective from January 1, 2000 to January 1, 2001; 6.0% effective from January 1, 2001 to January 1, 2002. Thereafter, as set by the Public Service Commission of Wisconsin.

C. Review

- 1) The Company shall review the payment record of each residential customer with a deposit on file at 12-month intervals. Unless a deposit is required under the provisions stated in paragraph 1.A., the Company shall not require a deposit from an applicant for service and shall refund the deposit of an existing customer.
- 2) In the case of commercial and farm service, the deposit shall be refunded after 24 consecutive months of prompt payment. Payment shall be considered "prompt" if it is made prior to notice of disconnection for nonpayment not in dispute.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

D. Refund

- 1) Any deposit or portion thereof refunded to a customer shall be refunded by check unless both the customer and the Company agree to a credit on the regular billing.
- 2) Upon termination of service, the deposit, with accrued interest shall be credited to the final bill and any balance shall be returned to the customer within 30 days.

E. Miscellaneous

- 1) The Company shall not require any customer to pay a deposit or establish a guarantee in lieu of deposit without explaining, in writing, why that deposit is being required. (R)
- 2) Service may be refused or disconnected for failure to pay a deposit request subject to the rules pertaining to disconnection and refusal of service.
- 3) Guarantee contracts, in lieu of a cash deposit, cannot exceed the amount of a cash deposit. The contract can be for no longer than one year for an electric or gas residential customer, and two years for an electric or gas commercial or farm customer, and shall automatically terminate after the commercial or residential customer has closed the account or at the guarantor's request upon 30 days written notice to the Company.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Disconnection of Service for Nonpayment

The utility shall not disconnect service unless written notice by first class mail is sent to the customer or personally served at least 10 calendar days prior to the first date of the proposed disconnection. Notice shall be sent to the service address and to the mailing address, if different. If disconnection is not done on or before the 20th day after the first notice date, a subsequent notice must be left on the premise not less than 24 hours nor (or) more than 48 hours prior to disconnection.

The utility shall make a reasonable effort to have a personal or telephone contact prior to disconnection. The Company shall keep a record of these contacts and contact attempts.

(R)

The utility may disconnect service for the reasons set forth in PSC 113.0301(1m), 113.0302(2); 134.062 (1), 134.0622 (2); of the Wisconsin Administrative Code for electric and gas respectively.

The utility may not disconnect service for the reasons set forth in PSC 113.0301(8), 113.0302(8); 134.062 (6), 134.0622 (6); of the Wisconsin Administrative Code for electric and gas respectively.

The utility shall not disconnect any residential without notifying the County Department of Health and Social Services at least 5 calendar days prior to the scheduled disconnection, provided the customer or responsible person has made a written request for this procedure to the utility. The customer shall be appraised (apprised) of this right upon application for service.

A residential service shall not be disconnected on a day, or on a day immediately preceding a day, when the business offices of the utility are not available to the public for the purpose of transacting business matters.

If such written request has been made, a follow-up visit will be made to the occupied dwelling by the end of the workday following the disconnection, to check on the household's wellbeing and to ensure there is no danger to human health or life. The utility may request the visit be made by a representative of a city health department, local health and social service agency, local law enforcement agency or similar authority.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Reconnection of Service

After disconnection for nonpayment, service will be promptly restored after the customer:

1. Has paid a charge of:
 - a. \$20.00 for reconnection of service during regular business hours. (R)
 - b. \$58.00 for reconnection of service after regular business hours. (R)
2. Has paid the amount of the bill for which service was disconnected.
3. Has made satisfactory arrangements for a utility deposit and/or additional deposit if the need for one exists.

In lieu of payment in full, the utility shall offer a deferred payment agreement to residential customers and may offer payment arrangements to commercial customers.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Unpaid Rental Accounts in a Landlord's Name

PSC 113.0301(8)(c), 113.0302(8)(c), 134.062(6)(c), 134.0622(6)(c) prohibit disconnection of utility service for "failure to pay for a different type or class of utility service." (R)

In those situations of a landlord/homeowner (hereinafter landlord) where both the landlord's residence and the rental property are classified as residential, and the landlord applies for service in the landlord's name at the given rental location, the landlord is responsible for payment of these bills regardless of whether he/she is the actual user. The landlord is simply one customer receiving service at more than one location and responsibility for payment does not change.

An owner or property manager whose account is subject to disconnection action may avoid disconnection of service by making payment, by making an agreement with the utility for an extension of time for a specific period, by entering into a deferred payment agreement as described in the Wisconsin Administrative Code or by installing the required energy conservation measures in the property in question. Any disconnection will be in compliance with the Wisconsin Administrative Code.

Account arrears incurred by an owner or property manager for rental residential dwelling units or responsibility for non-compliance with energy conservation requirements as described in the Wisconsin Administrative Code may be transferred, without regard to class of service, to the home or office account of the owner or property manager.

The utility shall send written notice of the planned transfer of the account arrears or responsibility for non-compliance with energy conservation requirements to the owner or property manager prior to making the transfer.

Where rental residential dwelling service is in the tenant's name, and the tenant vacates the residential dwelling unit, continued utility service for such dwelling unit may be placed in the name of the owner or property manager. (C)

When a customer terminates service to the customer's rental dwelling unit, a public utility shall make a reasonable attempt to identify the party responsible for service to the rental dwelling unit after the customer's termination. If a responsible party cannot be identified, the public utility may give the owner written notice by regular or other mail of the public utility's intent to hold the owner responsible for service to the rental dwelling unit. The owner shall not be responsible for service if the public utility does not give the notice under this subsection or if, within 15 days after the date the notice is mailed, the owner notifies the public utility of the name of the party responsible for service to the rental dwelling unit, or notifies the utility that service to the rental dwelling unit should be terminated and affirms that service termination will not endanger human health or life or cause damage to property. (Wisconsin Statute, 196.643(1)). (R)
(R)

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Disconnection Notices

Bill Text:

Your service is subject to disconnection after <date> unless arrangements to pay the past due amount of \$< > can be made. Customer Service Representatives are available 24 hours a day to work with you.
Call 1-800-255-4268.

(R)

- - -**DISCONNECTION NOTICE**- - -

Your service is subject to disconnection after (disc due date) unless you address the past due amount of (past due balance). Customer Representatives are available 24 hours a day to work with you.
Call 1-80-255-4268 today.

(R)

To **avoid disconnection** use one of these options:

1. Make payment of the past due amount of (\$past due amount)
2. Make a minimum payment of (\$Minimum payment amount)
3. Call us to negotiate an acceptable down payment and arrangement for the account balance.

Your payment must be received by (disc due date) to avoid disconnection.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Bill Insert (copy)

**THIS MAY BE THE
LAST NOTICE YOU
RECEIVE PRIOR TO THE
DISCONNECTION DATE
ON YOUR BILL.**

**To avoid disruption of your utility service,
please pay your past due balance or take
one of the following actions on or before
the disconnection date**

- Make the minimum payment indicated on your bill. The minimum payment is only available if it is made ON or BEFORE the disconnection due date.
- Make an acceptable down payment and payment arrangements. The down payment option is generally greater than the minimum payment option.

Save time. Use easy payment options

Avoid waiting on hold by using convenient self-service options available at alliantenergy.com/paymybill or by using self-service payment options on our automated phone system by calling 1-800-ALLIANT (1-800-255-4268).

Payment options using Western Union®
Speedpay® or Convenience Pay®

Special Note: Payments made through Western Union ON the disconnect due date – Please contact Alliant Energy at 1-800-255-4268 with payment confirmation number. If the payment confirmation number is not provided, we cannot guarantee the disconnection will be cancelled.

- Call Western Union Speedpay at 1-877-429-4126 or visit alliantenergy.com/speedpay to pay using your credit card or checking account. Western Union charges a transaction fee for this service.



DST00088947

MSN75-2434 ECRM160688 REV. 5 11/12

Pay in person using cash, check or money order at any Western Union Convenience Pay location. To find a location near you, call 1-800-551-8001. Western Union charges a transaction fee for this service.

If your income is at or below federal poverty guidelines, you may qualify for energy assistance. Call the Wisconsin Home Energy Plus hotline at 1-866-432-8947 for information. The Customer Assistance Plus (CA+) program is also available to our customers. This is a program Alliant Energy sponsors to guide customers to community resources that may provide financial assistance and help establish an affordable payment agreement. CA+ representatives may be reached at 1-800-975-5785, Monday through Friday, 8:30 a.m. to noon and from 1 p.m. to 4:30 p.m.

Please call us at once at 1-800-ALLIANT (255-4268) if

- You dispute this notice of delinquent account
- You would like to establish a deferred payment agreement
- Any resident in your household is seriously ill or if other circumstances exist, such as the presence of infants, young children or the aged, handicapped, mentally or physically challenged or if anyone is on life support systems or equipment, **you will need to contact Alliant Energy at 1-800-ALLIANT (1-800-255-4268)**. In these cases, disconnection may be postponed or service restored for up to 21 days to allow time to arrange for payment if a statement from a licensed Wisconsin physician, public health or social services official is submitted.

If payment is rendered on a non-sufficient funds check, your utility service may be subject to immediate disconnection without further notice.

To restore service if it has been disconnected, you will need to:

- Pay the full past due balance or make an acceptable down payment and payment arrangements
- Pay a reconnection fee
- Pay a deposit to cover future bills, if applicable

Service restoration is generally available the next business day.

If you dispute your bill or this notice, please contact us. We will investigate your inquiry. If you are not satisfied, you may contact the Public Service Commission of Wisconsin at 1-800-225-7729 to request an informal review of the situation.

Not all information contained in this document applies to commercial, industrial and farm customers.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Urgent Notice—Door Hanger (copy)

Use easy payment options

- Pay online at alliantenergy.com/paymybill or call 1-800-ALLIANT (1-800-255-4268) to access our free one-time payment option using your checking or savings account.
- Call Western Union Speedpay at 1-877-429-4126 or visit alliantenergy.com/speedpay to pay using your credit card or checking account. Western Union charges a transaction fee for this service.
- Pay in person using cash, check or money order at any Western Union Convenience Pay location. To find a location near you, call 1-800-551-8001. Western Union charges a transaction fee for this service.

If payment is rendered on a non-sufficient funds check, your utility service may be subject to immediate disconnection without further notice.

If you meet low income guidelines, you may qualify for energy assistance funds. Call 1-866-432-8947.

Use las sencillas opciones de pago

- Puede pagar en línea en alliantenergy.com/paymybill o puede llamar al 1-800-ALLIANT (1-800-255-4268) para pagar con su cuenta de cheques o de ahorros por medio de nuestra opción gratuita de pago único.
- Llame a Western Union Speedpay al 1-877-429-4126 o visite alliantenergy.com/speedpay para pagar con su tarjeta de crédito o cuenta corriente. Western Union cobra una tarifa por operación, por este servicio.
- Pague personalmente con dinero en efectivo, cheque o giro postal en cualquier oficina de Western Union Convenience Pay. Para encontrar una oficina cercana a su domicilio, llame al 1-800-551-8001. Western Union cobra una tarifa por operación, por este servicio.

Si el pago se realiza con un cheque con fondos insuficientes, su servicio eléctrico podría estar sujeto a la desconexión inmediata sin previo aviso.

Si usted cumple con los requisitos de bajos ingresos, es posible que califique para recibir fondos de asistencia para energía. Llame al 1-866-432-8947.



URGENT NOTICE!

Your utility service:

- ☐ was disconnected
- ☐ will be disconnected on _____

Due to:

- ☐ unpaid past due utility balance
- ☐ unpaid deposit
- ☐ unmet requirements on application for service

CALL: 1-800-ALLIANT (1-800-255-4268)

Interpreters are available.

Account # _____

Service restoration is generally available the next business day. To restore service if it has been disconnected, you will need to:

- Pay the full past due balance or make an acceptable down payment and payment arrangement.
- Pay a reconnection fee.
- Contact us so we can safely restore service.
- Pay a deposit to cover future bills, if applicable.

If this is a household where a medical or protective services emergency exists, contact Alliant Energy immediately at 1-800-ALLIANT. Be prepared to have your doctor or other professional verify the medical or protective services emergency in writing on a form provided by Alliant Energy.

Not all information in this document applies to commercial, industrial or farm customers.

¡AVISO URGENTE!

Su servicio eléctrico

- ☐ fue
- ☐ será
- ☐ es temporal, y depende de que se cumplan los requisitos de la solicitud. Si los requisitos no se cumplen, su servicio será interrumpido el _____

debido a que

- ☐ la factura eléctrica ha vencido y no se ha pagado
- ☐ no se ha cumplido el requisito de depósito
- ☐ no se ha cumplido el requisito de solicitud de servicio

LLAME AL: 1-800-ALLIANT (1-800-255-4268)

Disponemos de intérpretes.

Cuenta No. _____

El servicio por lo general se restaura el siguiente día hábil. Para restaurar su servicio si ha sido interrumpido, tendrá que:

- Pagar el saldo total vencido o hacer un pago parcial aceptable y arreglos de pago para el saldo pendiente.
- Pagar un recargo de reconexión.
- Llamarnos para que podamos restaurar el servicio de una manera segura.
- Si corresponde, pagar un depósito para cubrir facturas futuras.

Si en esta casa hay una emergencia por enfermedad crítica o servicios de protección, llame inmediatamente a Alliant Energy al 1-800-ALLIANT (1-800-255-4268). Será necesario que su doctor u otro profesional verifique por escrito la enfermedad en un formulario proporcionado por Alliant Energy.

**IMPORTANT
MUY IMPORTANTE
INFORMATION**

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Request for Access:

Bill Text when unable to read the meter:

We are unable to bill this meter. Please note that your next actual meter reading will include the cost of this month's energy. If you have questions, please give us a call at 1-800-255-4268. (R)

Door Hanger:

**Important
Notice**
(Please see other side)



Alliant Energy is the trade name of
utility companies Wisconsin Power
and Light Company and Interstate
Power and Light Company

Para la traducción en español,
llame por favor al numero:
(For Spanish translation, please call:)

1-800-ALLIANT
1-800-255-4268



Date	Time	Acct. No.
Name/Address		

Dear Customer:

We were at your home to:

☐ Investigate reported gas odor

The problem was: ☐ Corrected ☐ Not corrected

☐ **Read** your meter ☐ **Exchange** your meter

☐ Gas Meter ☐ Gas Meter

☐ Electric Meter ☐ Electric Meter

☐ Perform required inspection of your gas system

☐ The gas has been shut off. Please call to have gas
turned on/pilots relit.

☐ The service is not in your name

☐ To avoid a service interruption, call before:

Date _____ Time _____ a.m./p.m.

☐ Other _____

☐ **Please call to schedule an appointment**

Call our Customer Service Center at

1-800-ALLIANT

1-800-255-4268

regarding **any** of the items checked above.

75-0282 ECRM158621 REV.2 01/10

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Meter Reading, Billing Periods, and Payment Provision

The monthly meter reading day for a customer may be advanced or postponed by the Company not more than 5 days for electric and gas. The Company may allow the customer to supply meter readings using a postcard, provided a Company representative reads the meter at least once every six months and when there is a change of customer.

Electric and gas service bills are issued and payable each month. Billing periods consist of the period between meter reading dates which are approximately 30 days apart.

Late Payment

All late payment charges are in accordance with Wisconsin Administrative Codes, [§113.0406\(1\)\(i\)](#), and [134.13\(1\)\(i\)](#) at one percent per month not to exceed 12 percent annum. Customers served under the Budget Bill Payment Plan or the Fixed Amount Bill will be assessed late payment charges on the unpaid balance according to their payment plan unless they are removed from the program. Customers removed from these programs will be trued-up to their actual year-to-date cost and late payment charges will apply to past due balances. Late payment charges will not apply to any customer with an over-payment or credit balance at the time of billing.

Returned Payment

When a customer payment to the company is not honored by the customer's financial institution, the customer shall be billed an additional charge of \$30.00.

Bill Text: **RETURNED PAYMENT FEE**

Seasonal Billing

Seasonal customers being served under rate schedules Gs-1, Gs-2 or Gs-3 (excluding multi-unit dwellings) may elect to be billed the minimum monthly bill in lieu of being average billed on a bi-monthly basis during the off-season period. The off-season period cannot exceed six consecutive months. Service may remain connected during the off-season period. Incidental use during the months that the customer receives the minimum monthly bill will be included with the subsequent bi-monthly meter reading.

Seasonal customers must demonstrate to WPL that an off-season period with only incidental use will exist for the metered location. Customers being billed under the seasonal billing option may discontinue service at any time.

Credit Card Payment Charges

Customers may elect to pay their bill(s) via credit card without convenience fees subject to certain limitations as contracted with third party payment vendor(s).

Minimum Payment Option (MPO)

This option is for residential customers who cannot commit to an extended payment agreement but are faced with disconnection of utility service because of past-due utility bills.

(R)
|
(R)

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Customers will be given an option to pay a percentage of the total bill (arrearage and current bill) to avoid disconnection of service. The starting percentage for the minimum amount will be 30% for the first disconnection notice due in the April billing cycle. This minimum percentage will increase by up to 10% for each succeeding month until September, but at no time will exceed 60% of the balance as the minimum amount. Payment of the minimum amount will avoid disconnection of service. The company shall inform Commission staff, Consumer Affairs, on a monthly basis of the applicable minimum payment percentage.

(R)
|
(R)

If the customer pays the minimum payment option, and the following month the arrears still fall within the disconnection parameters, the customer will be given this minimum payment option again.

Other payment options include full payment and deferred payment arrangements.

(D)

MPO is not available if customers fail to make necessary payments and as a result are disconnected.

Special Meter Readings

A special meter reading is when a customer requests meter readings to be performed on a schedule other than the scheduled meter reading day for the Company.

Special meter readings are available to customers under rate schedules Cg-2, Cp-1, and Cp-2.

For special meter readings, the customer shall:

1. Pay WP&L the full cost incurred by the Company to perform special meter reading(s).
2. Submit the request to the Company at least 30 days prior to the date the first special meter reading is to take place. Special meter readings shall apply to all Company meters located on the customer's premises including electric and gas meters, where appropriate.
3. Enter into a contract with the Company which will state the location(s) that is (are) affected, dates of meter readings, and monthly costs.
4. Be required to specify 12 meter reading dates that cover in total between 362 and 369 days for customer requesting more than 2 special meter readings annually. The time between special meter readings shall at no time be less than 28 days or more than 33 days.

The Company reserves the right to refuse any meter reading schedule that would circumvent the intent of the Company's rate schedules.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Arrears Management Program (AMP)—Pilot

All residential customers participating in the Low-Income Energy Assistance Program (LIHEAP) will be enrolled in the Arrears Management Program pilot if they have a past due balance over an established dollar threshold for 60 or more days.

Enrollment will result in an initial percentage of arrears forgiveness on their past due balance, and each subsequent monthly on-time bill payment will result in an additional 1/12 of arrears forgiveness on the customer's past due balance. Enrolled customers will not be disconnected for arrearages.

Customers that miss two consecutive months of timely bill payment will be removed from the program. The Company will notify customers of the risk of removal from the Arrears Management Program after the first missed bill payment. Customers that are removed from the program are eligible to participate again if they pay off their arrears balance and then subsequently meet program requirements.

The Company will notify the Commission of the established dollar threshold and initial percentage of arrears forgiveness, which may be revised due to overall unpaid bill amounts and the health of the economy. Customers taking service under other utility payment programs are not eligible for the Arrears Management Program until they are removed from these other payment programs and meet the Arrears Management Program criteria.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

(R)

Budget Bill Payment Plan

Eligibility

Residential customers and commercial accounts that provide residential living, such as apartment buildings are eligible for the Budget Bill program. This program is not available to “non-residential living” commercial or industrial customers. However, all customers participating in the Level Payment Plan prior to the date of this filing may remain on the program.

Purpose

The Budget Bill program allows customers to average the amount they pay each month over a year. The goal of this program is to provide customers with consistent monthly payments and to reduce the variability in their monthly bill. Changes to the level payments are to be kept to a minimum.

Enrollment

A customer may apply for the Budget Bill payment plan at any time.

Calculation of the Budget Bill Amount

The Company estimates the annual amount the customer will pay for utility service for the next twelve months and then divides this amount by twelve to arrive at the customer’s monthly budget bill payment.

Review and Adjustments

The month that the customer first enrolls in the program will establish the review schedule unless overridden by the District Office when entering the initial information. Every six months thereafter, actual usage will be compared to the customer’s monthly budget bill payments for the previous six months.

Budget Bill amounts are adjusted annually and may be adjusted semi-annually to better reflect actual usage and to amortize debit or credit balances. A semi-annual adjustment will only be implemented if the calculated new monthly bill payment deviates by plus or minus ten percent from the current monthly budget bill payment. Deviations less than ten percent will only be adjusted at the annual review.

If a change to the budget bill payment is appropriate, the customer shall be notified. Additionally, the monthly bill will show the amount of the current regular bill for service used on each meter, the Budget Bill payment is payable on or before the specified due date.

After a new budget balance is calculated, any credit or debit balances will be amortized over the next 12 months. In the event of a credit balance, customers may request a refund.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE (R)

Customers without a Full-Year of Service History

The Company will estimate usage for customers that do not have a full year of service history.

Failure to Pay

A customer will automatically be removed from the Budget Bill program for failure to pay the level installment bill for two consecutive months. A message on the customer's bill will warn them after the first month of non-payment, the subsequent bill will show all budget amount plus arrears due and payable along with a message indicating they have been removed from the pay plan.

Withdrawal from Budget Bill

A customer may request to withdraw from the program. Upon removal or withdrawal, any debit balance becomes immediately due. Credit balances will be applied to the bill or the customer may request a refund check.

When a customer moves before the plan year is completed, the Company will close the Budget Bill account. The final bill will be adjusted for the current unbilled debit or credit balance.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

(R)

Billing When Unable to Read Meter

When the Company is unable to secure a meter reading after reasonable effort, the Customer will be billed on estimated consumption and the difference adjusted when the meter is again read. The basis of such estimates shall be normal energy consumption for similar periods in other years and normal consumption of preceding months.

When an actual meter reading indicates that a previous estimated bill(s) were abnormally high or low, the bill may be re-calculated for the period(s) in which estimated bills occurred since the last actual reading. Consumption will be distributed over this period to reflect the normal usage pattern of the customer. The previous estimated charge(s) will be deducted from the recalculated total. If there is evidence to indicate that actual use was not uniform throughout the period, the billing shall be adjusted according to available information.

Billing for Fractional Month's Service

When a customer commences or discontinues service between the regular monthly meter reading dates, the Company will prorate the Fixed Charges, the minimum bill, and the demand and energy steps of the rate applicable to the particular service, unless the schedule is governed by contract or rules and regulations which otherwise provide. Such proration of the steps shall be upon the basis of the actual number of days.

Billing When Meter is Over-read

When a meter is over-read by an amount that exceeds the following month's consumption, the correct consumption shall be ascertained for the two months and a bill will be computed. A demand/energy electric computation follows:

The Fixed Charge, the size of the rate steps for the demand (KW) and for energy (KWH) and will be doubled and the respective meter readings demand (KW) and energy (KWH), will be spread according to the results thus obtained. The bill will then be determined by applying the charges set forth in the schedule and by crediting the result with any minimum charges and payments on account made for the previous month.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Billing When Meters Fail to Properly Register Consumption

In all cases where a Company meter because of improper adjustment, defective parts, failure of auxiliary equipment, or protective apparatus, is found to be registering outside of the allowable limit of error set forth below, corrections in the customer's billing will be made as shown below:

In making the adjustments for errors in meter indications, due considerations will be given to immediate previous months' consumption, consumption in similar periods of other years, comparative uses and sizes of connected loads, and any other facts pertaining.

Electric Meters

Whenever a meter installation is found upon any test to be in error by more than 2% or a demand metering installation more than 1.5% plus the errors allowed in s. PSC 113.0812, a recalculation of bills shall be made for the period of inaccuracy. The adjustment of bills shall be made in accordance with the procedures in the Wisconsin Administrative Code (PSC 113.0924 and PSC 113.0818) (C)

Gas Meters

Whenever a meter whether upon complaint or routine test is found defective or to have a weighted average error of more than 2%, the Company shall make an adjustment with the customer of the bills for service as prescribed in s. PSC 134.14 of the Wisconsin Administrative Code. (C)

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE (R)

Additional Meters for Customer's Convenience – Electric & Gas (CLOSED SCHEDULE TO ELECTRIC & GAS)

Upon request by a customer, the Company will install, maintain and remove additional standard metering equipment on the load side of the principal meter under the following conditions:

1. Such meters will be supplied by the Company only on the same premises where the customer purchases his supply of the utility commodity from the Company.
2. All wiring, or piping, and supports to accommodate the additional metering equipment shall be supplied by the customer.
3. Meters are not supplied for sub-metering contrary to the Company's standard rule pertaining to the determination of the proper rate schedule and prohibiting the resale of energy.
4. Initial Charge - The customer shall pay an initial charge, which will cover the costs of installation and removal, as follows:

<u>Electric</u>	Single Phase Meter	\$143.87	
	Three Phase Meter	\$223.84	
<u>Gas</u>	Less than 1M Meter	\$144.00	(D)
	1M Meter or Larger	\$268.50	

5. Rental Charge - The customer shall pay a monthly rental charge as follows:

<u>Electric</u>	<u>Monthly Rental</u>	
Meters costing up to \$25.00	\$0.40	
Meters costing over \$25.00	\$0.40 plus 1.5% of the cost in excess of \$25.00	
<u>Gas</u>		
Meters costing up to \$75.00	\$1.10	
Meters costing over \$75.00	\$1.10 plus 1.5% of the cost in excess of \$75.00	(D)

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE

Interference with Metering of Utility Service – Electric & Gas

When the Company has sufficient evidence that a customer is obtaining electricity or gas service, in whole or in part, by means of devices or methods which stop or interfere with the proper metering of the utility service being delivered to the premises or otherwise results in unmetered utility service being delivered to the premises, the Company reserves the right to estimate and present immediately a bill for the unmetered utility service as a result of such stoppage or interference.

The bill for unmetered utility service shall be payable within 24 hours of presentation to the customer. If the electric bill is not paid in full, the customer will be subject to a ten-day notice of disconnection of utility service as outlined in the Wisconsin Administrative Code PSC 113.301. If the gas bill is not paid in full, the customer will be subject to an eight-day notice of disconnection of utility service as outlined in the Wisconsin Administrative Code PSC 134.062. The customer is subject to immediate disconnection if the stoppage or interference with the metering creates a hazardous situation. (R)

When stoppage or interference with metering at a customer's premises is confirmed, the customer will be required to meet the following conditions for continuation or reconnection of utility service:

1. All stoppage or interference with the metering must be corrected, such correction to include removal of any devices, pipes, wires, etc. responsible for the stoppage or interference, and cessation of any methods responsible for the stoppage or interference.
2. The customer will be required to pay the Company for losses of revenue occasioned by stoppage or interference with it's metering.
3. The customer will be required to pay the Company for any and all damages to its equipment on the customer's premises due to such stoppage or interference with its metering.
4. Where, in the opinion of the Company, the stoppage or interference is intentional, the customer will be required to pay the Company for any and all labor and other expenses incurred in investigating and correcting the stoppage or interference. Such expenses shall include trips to the customer's premises to verify and correct the stoppage or interference, paperwork associated with reporting the stoppage or interference and calculating a corrected bill, and any other necessary and directly related expenses resulting from the stoppage or interference.
5. Where the stoppage or interference is in connection with electric service metering, the customer may be required (at his own expense) to place all of the inside service wires to the meter in rigid conduit, and to have installed, at his own expense, a steel meter cabinet and/or an outdoor meter socket of a type to be selected by the Company.

RULES AND REGULATIONS APPLICABLE TO ELECTRIC AND GAS SERVICE (R)

Limitation of Customer's Liability for Unbilled Service

A retail service customer shall not be liable for unbilled utility service two years after the ending date of such service period unless the customer obtained the service through fraud or deception.

Weekly Billing of Electric and Gas Services

At its discretion, the Company may render electric and gas bills on a weekly basis when a customer meets the following two requirements:

- a) Average monthly bill for a single account over the previous 12 months is greater than \$50,000.
- b) The Customer has filed Chapter 11 bankruptcy.

Upon implementation of weekly billing, the meter will be read on a weekly basis.

COMMUNITY INDEX
COMMUNITIES SERVED RETAIL

<u>Name of Community</u>	<u>C V T*</u>	<u>County</u>	<u>Service Available**</u>	
Adams	C, T	Adams	E	(R)
Adams	T	Green	E	(R)
Alban	T	Portage	E	
Albany	V, T	Green	E	
Albion	T	Dane	E, G	
Algoma	T	Winnebago	G	
Almon	T	Shawano	E	
Almond	V, T	Portage	E	
Alto	T	Fond du Lac	E, G	
Amherst	V, T	Portage	E, G	
Amherst Jct.	V	Portage	E, G	
Angelo	T	Monroe	E	(N)
Aniwa	V, T	Shawano	E	
Arena	V, T	Iowa	E	
Argyle	V, T	Lafayette	E, G	
Arlington	V, T	Columbia	E, G	
Arpin	V, T	Wood	E	
Ashford	T	Fond du Lac	G	
Auburn	T	Fond du Lac	G	
Auburndale	V, T	Wood	E	
Aurora	T	Waushara	E, G	
Avoca	V	Iowa	E	
Avon	T	Rock	E	(N)
Bagley	V	Grant	E	
Baraboo	C, T	Sauk	E, G	
Barneveld	V	Iowa	E	
Bartelme	T	Shawano	E	(N)
Bear Creek	T	Sauk	E	
Beaver Dam	C, T	Dodge	E, G	
Beetown	T	Grant	E	(N)
Bell Center	V	Crawford	E	
Belle Plaine	T	Shawano	E	
Belleville	V	Dane & Green	E	
Beloit	C, T	Rock	E, G	(R)
Belmont	V, T	Lafayette	E, G	(R)
Belmont	T	Portage	E	(R)
Benton	V, T	Lafayette	E, G	
Berlin	C, T	Green Lake	E, G	(R)
Berlin	C	Waushara	E, G	(R)
Berry	T	Dane	E	
Big Falls	V	Waupaca	E	
Big Flats	T	Adams	E	(N)
Biramwood	V, T	Shawano	E	
Black Earth	V, T	Dane	E	(R)
Black Wolf	T	Winnebago	E, G	(R)

* City, Town, or Village

** Electric and/or Gas

COMMUNITY INDEX
COMMUNITIES SERVED RETAIL

<u>Name of Community</u>	<u>C V T*</u>	<u>County</u>	<u>Service Available**</u>	
Blanchard	T	Lafayette	E, G	
Blanchardville	V	Lafayette	E, G	
Blanchardville	V	Iowa	E, G	(N)
Bloomfield	T	Walworth	E	
Bloomfield	T	Waushara	E	(N)
Blooming Grove	T	Dane	E	
Bloomington	V, T	Grant	E	
Blue Mounds	V, T	Dane	E	
Blue River	V	Grant	E	
Boaz	V	Richland	E	
Boscobel	C, T	Grant	E	(R)
Bowler	V	Shawano	E	
Bradford	T	Rock	E, G	
Brandon	V	Fond du Lac	E, G	
Bridgeport	T	Crawford	E	
Brigham	T	Iowa	E	
Bristol	T	Dane	E	
Brodhead	C	Green	E	(N)
Brooklyn	V	Dane	E, G	(R)
Brooklyn	V, T	Green	E, G	(N)
Brooklyn	T	Green Lake	E, G	(R)
Brownsville	V	Dodge	G	
Browntown	V	Green	E	
Buena Vista	T	Portage	E	(N)
Buena Vista	T	Richland	E, G	(R)
Buffalo	T	Marquette	E	
Burnett	T	Dodge	E, G	(R)
Burke	T	Dane	E	
Byron	T	Fond du Lac	E, G	
Cadiz	T	Green	E	
Calamus	T	Dodge	E, G	
Caledonia	T	Columbia	E, G	
Calumet	T	Fond du Lac	E, G	
Cambria	V	Columbia	E, G	
Cambridge	V	Dane & Jefferson	E, G	
Camp Douglas	V	Juneau	E, G	
Campbellsport	V	Fond du Lac	E, G	(R)
Carson	T	Portage	E	
Cary	T	Wood	E	
Cassville	V, T	Grant	E	(R)
Castle Rock	T	Grant	E	
Cazenovia	V	Richland	E	(R)
Center	T	Rock	E, G	
Centerville	T	Manitowoc	E	(N)
Chester	T	Dodge	E, G	

* City, Town or Village

** Electric and/or Gas

COMMUNITY INDEX
COMMUNITIES SERVED RETAIL

<u>Name of Community</u>	<u>C V T*</u>	<u>County</u>	<u>Service Available**</u>	
Christiana	T	Dane	E, G	(R)
Clarno	T	Green	E	
Clayton	T	Crawford	E	
Clearfield	T	Juneau	G	(N)
Cleveland	T	Marathon	E	
Clifton	T	Grant	E, G	
Clifton	T	Monroe	E	(N)
Clinton	V, T	Rock	E	
Clintonville	C	Waupaca	E	(N)
Clyde	T	Iowa	E	
Clyman	T	Dodge	E	
Cobb	V	Iowa	E, G	
Coloma	V, T	Waushara	E	
Columbus	C, T	Columbia	E	(R)
Cottage Grove	V, T	Dane	E, G	
Courtland	T	Columbia	E, G	
Cranmoor	T	Wood	E	
Cross Plains	T	Dane	E	
Crystal Lake	T	Marquette	E	
Cuba City	C	Grant	E	(N)
Dakota	T	Waushara	E	
Dane	V, T	Dane	E	
Darien	V, T	Walworth	E	
Darlington	C, T	Lafayette	E, G	
Day	T	Marathon	E	
Dayton	T	Richland	E	
Dayton	T	Waupaca	E	(N)
Decatur	T	Green	E	
Deerfield	V, T	Dane	E, G	(R)
Deerfield	T	Waushara	E	(R)
DeForest	V	Dane	E	
DeKorra	T	Columbia	E, G	
Delavan	C, T	Walworth	E	
Dell Prairie	T	Adams	E, G	(R)
Dellona	T	Sauk	E, G	(R)
Delton	T	Sauk	E, G	
Dewey	T	Portage	E	(N)
Dexter	T	Wood	E	(N)
Dickeyville	V	Grant	E	
Dodgeville	C, T	Iowa	E, G	
Doty	T	Oconto	E	(N)
Douglas	T	Marquette	E	
Doylestown	V	Columbia	E	
Dunkirk	T	Dane	E, G	(R)
Dunn	T	Dane	E, G	
DuPont	T	Waupaca	E, G	
Eagle	T	Richland	E	

* City, Town or Village

** Electric and/or Gas

COMMUNITY INDEX
COMMUNITIES SERVED RETAIL

<u>Name of Community</u>	<u>C V T*</u>	<u>County</u>	<u>Service Available**</u>	
Eastman	V, T	Crawford	E	(R)
Easton	T	Adams	E	(N)
Eau Pleine	T	Marathon	E	(N)
Eau Pleine	T	Portage	E	
Eden	V, T	Fond du Lac	E, G	(R)
Eden	T	Iowa	E, G	(R)
Edgerton	C	Dane & Rock	E, G	(R)
Eland	V	Shawano	E	
Elderon	V, T	Marathon	E	(R)
Eldorado	T	Fond du Lac	E, G	
Elk Grove	T	Lafayette	E, G	(R)
Elkhorn	C	Walworth	E	(N)
Ellenboro	T	Grant	E	
Elroy	C	Juneau	E	(N)
Embarrass	V	Waupaca	E	
Emmet	T	Marathon	E	(N)
Empire	T	Fond du Lac	E, G	
Endeavor	V	Marquette	E	
Evergreen	T	Langlade	E	
Excelsior	T	Sauk	E, G	(R)
Exeter	T	Green	E	
Fairbanks	T	Shawano	E	
Fairfield	T	Sauk	E	
Fairwater	V	Fond du Lac	E	
Fall River	V	Columbia	E	
Farmington	T	Waupaca	E	
Fayette	T	Lafayette	E	
Fennimore	T	Grant	E	
Ferryville	V	Crawford	E	
Fitchburg	C	Dane	E, G	
Fond du Lac	C, T	Fond du Lac	E, G	
Fontana	V	Walworth	E	
Footville	V	Rock	E, G	
Forest	T	Fond du Lac	E	
Fort Winnebago	T	Columbia	E, G	
Fountain	T	Juneau	E, G	
Fountain Prairie	T	Columbia	E	
Fox Lake	C, T	Dodge	E, G	
Franklin	T	Sauk	E, G	
Franzen	T	Marathon	E	
Freedom	T	Sauk	E, G	
Freeman	T	Crawford	E	
Friendship	V	Adams	E	(R)
Friendship	T	Fond du Lac	E, G	(R)
Friesland	V	Columbia	E	
Fulton	T	Rock	E, G	

* City, Town or Village

** Electric and/or Gas

(R)

COMMUNITY INDEX
COMMUNITIES SERVED RETAIL

<u>Name of Community</u>	<u>C V T*</u>	<u>County</u>	<u>Service Available**</u>	
Gays Mills	V	Crawford	E	
Geneva	T	Walworth	E	
Genoa City	V	Walworth	E	
Germania	T	Shawano	E	(N)
Germantown	T	Juneau	E, G	(R)
Glen Haven	T	Grant	E	
Glendale	T	Monroe	E	
Grand Rapids	T	Wood	E	
Grant	T	Monroe	E	(R)
Grant	T	Portage	E	(N)
Grant	T	Shawano	E, G	(R)
Gratiot	V, T	Lafayette	E	
Green Lake	C, T	Green Lake	E, G	
Green Valley	T	Marathon	E	
Greenfield	T	Monroe	E	(R)
Greenfield	T	Sauk	E, G	(R)
Gresham	V	Shawano	E	(N)
Hampden	T	Columbia	E	
Hancock	V, T	Waushara	E	
Haney	T	Crawford	E	
Hansen	T	Wood	E	
Harmony	T	Rock	E, G	
Harris	T	Marquette	E	
Hatley	V	Marathon	E	
Hazel Green	V, T	Grant	E, G	
Helvetia	T	Waupaca	E	(N)
Herman	T	Dodge	E	(R)
Herman	T	Shawano	E	(N)
Herman	T	Sheboygan	E	(R)
Hickory Grove	T	Grant	E	
Highland	V, T	Iowa	E, G	
Hillsboro	C, T	Vernon	E, G	
Holland	T	Sheboygan	E	(N)
Hollandale	V	Iowa	E	
Honey Creek	T	Sauk	E	
Horicon	C	Dodge	E, G	
Howard's Grove	V	Sheboygan	E	
Hubbard	T	Dodge	E, G	
Hustisford	T	Dodge	E	(N)
Hustler	V	Juneau	E	
Hutchins	T	Shawano	E	
Iola	V, T	Waupaca	E, G	
Ironton	V, T	Sauk	E	(R)
Ithica	T	Richland	E	
Jackson	T	Adams	E	
Jamestown	T	Grant	E, G	(R)
Janesville	C, T	Rock	E, G	

* City, Town or Village

** Electric and/or Gas

COMMUNITY INDEX
COMMUNITIES SERVED RETAIL

<u>Name of Community</u>	<u>C V T*</u>	<u>County</u>	<u>Service Available**</u>	
Jefferson	T	Green	E, G	
Johnstown	T	Rock	E, G	(R)
Jordan	T	Green	E, G	(R)
Junction City	V	Portage	E	(N)
Juneau	C	Dodge	E, G	(R)
Kekoskee	V	Dodge	E, G	
Kendall	T	Lafayette	E	(R)
Kendall	V	Monroe	E	(R)
Kildare	T	Juneau	E, G	(R)
Kingston	V, T	Green Lake	E	
Kohler	V	Sheboygan	E	
La Grange	T	Monroe	E	
La Prairie	T	Rock	E, G	
Lake Delton	V	Sauk	E, G	
Lake Geneva	C	Walworth	E	
Lake Mills	T	Jefferson	E	
Lamartine	T	Fond du Lac	E, G	(R)
Lanark	T	Portage	E	
Lancaster	C	Grant	E	
Larabee	T	Waupaca	E, G	
Lafayette	T	Walworth	E	(N)
LaValle	V, T	Sauk	E, G	
Leeds	T	Columbia	E	
Lemonweir	T	Juneau	E, G	
Leola	T	Adams	E	
Leon	T	Waushara	E	
LeRoy	T	Dodge	E, G	
Lewiston	T	Columbia	E, G	
Liberty	T	Grant	E	
Lima	T	Grant	E, G	
Lima	T	Sheboygan	E	(N)
Lime Ridge	V	Sauk	E	
Lincoln	T	Adams	E	(N)
Lincoln	T	Monroe	E	
Linden	V, T	Iowa	E, G	
Lindina	T	Juneau	E, G	
Linn	T	Walworth	E	
Linwood	T	Portage	E	(N)
Lisbon	T	Juneau	E, G	
Little Grant	T	Grant	E	
Little Wolf	T	Waupaca	E, G	
Livingston	V	Grant & Iowa	E, G	
Lodi	C, T	Columbia	E	(R)
Loganville	V	Sauk	E, G	(R)
Lohrville	V	Waushara	E	
Lomira	V, T	Dodge	E, G	
Lone Rock	V	Richland	E, G	(R)
Lowell	T	Dodge	E	(N)
Lowville	T	Columbia	E, G	

* City, Town or Village

** Electric and/or Gas

COMMUNITY INDEX
COMMUNITIES SERVED RETAIL

Name of Community	C V T*	County	Service Available**	
Lyndon	T	Juneau	E, G	(R)
Lyndon Station	V	Juneau	E, G	(R)
Lynxville	V	Crawford	E	
Lyons	T	Walworth	E	
Mackford	T	Green Lake	E	
Madison	C	Dane	E	
Magnolia	T	Rock	E	
Manawa	C	Waupaca	E, G	
Manchester	T	Green Lake	E	
Marcellon	T	Columbia	E, G	(R)
Marietta	T	Crawford	E	(N)
Marion	T	Grant	E	(N)
Marion	T	Juneau	E	(N)
Marion	C	Shawano & Waupaca	E, G	(R)
Marion	T	Waushara	E	(R)
Markesan	C	Green Lake	E	
Marquette	V, T	Green Lake	E	
Marshfield	T	Fond Du Lac	G	(N)
Marshall	T	Richland	E	
Matteson	T	Waupaca	E	
Mattoon	V	Shawano	E	
Mauston	C	Juneau	E, G	
Mayville	C	Dodge	E, G	
Mazomanie	T	Dane	E	
McFarland	V	Dane	E, G	
McMillan	T	Marathon	E	
Mecan	T	Marquette	E	(N)
Medina	T	Dane	E	(N)
Merrimac	V, T	Sauk	E, G	
Metomen	T	Fond du Lac	E, G	
Middleton	C, T	Dane	E	
Mifflin	T	Iowa	E, G	
Milladore	V, T	Portage & Wood	E	
Milliston	T	Jackson	E	(R)
Milton	C, T	Rock	E, G	
Mineral Point	C, T	Iowa	E, G	
Monroe	C, T	Green	E	
Montello	C, T	Marquette	E	
Montfort	V	Grant & Iowa	E, G	
Monticello	V	Green	E	
Monticello	T	Lafayette	E	(N)
Montrose	T	Dane	E	
Morris	T	Shawano	E	(N)
Moscow	T	Iowa	E, G	
Mosel	T	Sheboygan	E	
Moundville	T	Marquette	E	
Mount Hope	V, T	Grant	E	
Mount Horeb	V	Dane	E	(N)
Mount Ida	T	Grant	E	(N)

* City, Town or Village

** Electric and/or Gas

COMMUNITY INDEX

COMMUNITIES SERVED RETAIL

<u>Name of Community</u>	<u>C V T*</u>	<u>County</u>	<u>Service Available**</u>	
Mount Morris	T	Waushara	E	(N)
Mount Pleasant	T	Green	E, G	(R)
Mt. Sterling	V	Crawford	E	
Muscoda	V, T	Grant & Iowa	E	(N)
Navarino	T	Shawano	E	(N)
Necedah	V, T	Juneau	E, G	(R)
Nekimi	T	Winnebago	E	(N)
Nekoosa	C	Wood	E	
Nelsonville	V	Portage	E, G	
Nepeuskum	T	Winnebago	E, G	
Neshkoro	V, T	Marquette	E	
New Diggings	T	Lafayette	E, G	
New Glarus	V, T	Green	E	(R)
New Haven	T	Adams	E	
New Hope	T	Portage	E	
New Lisbon	C	Juneau	E, G	(R)
Newark	T	Rock	E	
Newport	T	Columbia	E, G	
Newton	T	Marquette	E	
Norrie	T	Marathon	E	
No. Fond du Lac	V	Fond du Lac	E, G	
No. Freedom	V	Sauk	E, G	
No. Lancaster	T	Grant	E	
Norwood	T	Langlade	E	
Oak Grove	T	Dodge	E, G	
Oakfield	V, T	Fond du Lac	E, G	
Oakland	T	Jefferson	E, G	
Oasis	T	Waushara	E	
Ogdensburg	V	Waupaca	E	
Omro	C, T	Winnebago	E, G	
Ontario	V	Vernon	E	
Orange	T	Juneau	E, G	
Oregon	V, T	Dane	E, G	
Orfordville	V	Rock	E, G	
Orion	T	Richland	E	
Osceola	T	Fond du Lac	E	
Otsego	T	Columbia	E, G	
Oxford	V, T	Marquette	E	
Pacific	T	Columbia	E, G	
Packwaukee	T	Marquette	E	
Pardeeville	V	Columbia	E, G	(R)
Paris	T	Grant	E	
Patch Grove	V, T	Grant	E	
Pella	T	Shawano	E	
Perry	T	Dane	E	
Pine Grove	T	Portage	E	(N)
Pittsville	C	Wood	E	
Plain	V	Sauk	E, G	
Plainfield	V, T	Waushara	E	

* City, Town or Village

** Electric and/or Gas

COMMUNITY INDEX
COMMUNITIES SERVED RETAIL

<u>Name of Community</u>	<u>C V T*</u>	<u>County</u>	<u>Service Available**</u>	
Platteville	C, T	Grant	E, G	
Pleasant Springs	T	Dane	E, G	
Plover	T	Marathon	E	
Plover	T	Portage	E	(N)
Plymouth	T	Juneau	E	(N)
Plymouth	T	Rock	E, G	
Polar	T	Langlade	E	
Portage	C	Columbia	E, G	
Port Edwards	V, T	Wood	E	
Porter	T	Rock	E, G	
Potosi	V, T	Grant	E	
Poygan	T	Winnebago	E, G	(R)
Poynette	V	Columbia	E, G	
Poy Sippi	T	Waushara	E, G	(R)
Prairie du Chien	C, T	Crawford	E	
Prairie du Sac	V, T	Sauk	E, G	
Preston	T	Adams	E	
Price	T	Langlade	E	(N)
Primrose	T	Dane	E	
Princeton	T	Green Lake	E	
Pulaski	T	Iowa	E	
Quincy	T	Adams	E	(N)
Randall	T	Kenosha	E	
Randolph	V, T	Columbia & Dodge	E, G	(R)
Red Granite	V	Waushara	E	
Reedsburg	C, T	Sauk	E, G	
Rewey	V	Iowa	E, G	
Richfield	T	Adams	E	(N)
Richfield	T	Wood	E	
Richford	T	Waushara	E	(N)
Richland	T	Richland	E	
Richland Center	C	Richland	E	(N)
Richmond	T	Shawano	E	(R)
Richmond	T	Walworth	E	(N)
Richwood	T	Richland	E	
Ridgeville	T	Monroe	E	
Ridgeway	V, T	Iowa	E	
Ringle	T	Marathon	E	(R)
Rio	V	Columbia	E, G	
Ripon	C, T	Fond du Lac	E, G	(R)
Rock	T	Rock	E, G	(R)
Rock	T	Wood	E	(R)
Rockbridge	T	Richland	E	(N)
Rock Springs	V	Sauk	E, G	
Rockdale	V	Dane	E, G	
Rock Springs	V	Sauk	E, G	
Rolling	T	Langlade	E	(N)
Rose	T	Waushara	E	
Rosendale	V, T	Fond du Lac	E, G	

* City, Town or Village

** Electric and/or Gas

COMMUNITY INDEX
COMMUNITIES SERVED RETAIL

<u>Name of Community</u>	<u>C V T*</u>	<u>County</u>	<u>Service Available**</u>	
Rosholt	V	Portage	E	
Roxbury	T	Dane	E	
Royalton	T	Waupaca	E	(N)
Rudolph	V, T	Wood	E	
Rushford	T	Winnebago	E, G	
Rutland	T	Dane	E, G	
Saint Lawrence	T	Waupaca	E	
Saint Marie	T	Green Lake	E, G	
Saratoga	T	Wood	E	
Sauk City	V	Sauk	E, G	(R)
Saxeville	T	Waushara	E	
Scandinavia	V, T	Waupaca	E, G	
Scott	T	Columbia	E	(N)
Seneca	T	Crawford	E	(R)
Seneca	T	Green Lake	E	(N)
Seneca	T	Shawano	E	(R)
Seneca	T	Wood	E	(N)
Seven Mile Creek	T	Juneau	G	(N)
Seymour	T	Lafayette	E	
Sharon	V, T	Walworth	E	
Sheboygan	C, T	Sheboygan	E	
Sheboygan Falls	C, T	Sheboygan	E	(R)
Sheldon	T	Monroe	E	
Sherry	T	Wood	E	
Shields	T	Marquette	E	(N)
Shullsburg	C, T	Lafayette	E	(R)
Sigel	T	Wood	E	
Smelser	T	Grant	E	
Soldiers Grove	V	Crawford	E	
So. Lancaster	T	Grant	E	
So. Wayne	V	Lafayette	E	
Spring Green	V, T	Sauk	E, G	
Spring Grove	T	Green	E	
Spring Valley	T	Rock	E, G	
Springdale	T	Dane	E	
Springfield	T	Dane	E	
Springfield	T	Marquette	E	(N)
Springvale	T	Columbia	E, G	(R)
Springvale	T	Fond du Lac	E, G	(R)
Springville	T	Adams	E	(N)
Springwater	T	Waushara	E	
Steuben	V	Crawford	E	
Stockton	T	Portage	E	
Stoughton	C	Dane	E, G	(R)
Strongs Prairie	T	Adams	E	
Summit	T	Juneau	E	
Sumner	T	Jefferson	E, G	
Sumpter	T	Sauk	E, G	
Sun Prairie	C, T	Dane	E, G	(R)

* City, Town or Village

** Electric and/or Gas

COMMUNITY INDEX
COMMUNITIES SERVED RETAIL

<u>Name of Community</u>	<u>C V T*</u>	<u>County</u>	<u>Service Available**</u>	
Sylvester	T	Green	E, G	
Taycheedah	T	Fond du Lac	E, G	
Tennyson	V	Grant	E	
Theresa	V, T	Dodge	E, G	
Tomah	C, T	Monroe	E	
Trenton	T	Dodge	E, G	
Troy	T	Sauk	E, G	
Trust Land	T	Menominee	E	
Turtle	T	Rock	E, G	(R)
Twin Lakes	V	Kenosha	E	
Union	T	Rock	E	(R)
Union	T	Waupaca	E	(R)
Union Center	V	Juneau	E, G	
Utica	T	Crawford	E	(R)
Utica	T	Winnebago	E, G	(N)
Vermont	T	Dane	E	
Verona	C, T	Dane	E	(R)
Vesper	V	Wood	E	(R)
Vienna	T	Dane	E	
Waldwick	T	Iowa	E	
Walworth	V, T	Walworth	E	
Warren	T	Waushara	E	
Warrens	V	Monroe	E	
Washington	T	Green	E	(R)
Washington	T	Sauk	E	(R)
Watterstown	T	Grant	E	
Waukechon	T	Shawano	E	(N)
Waunakee	V	Dane	E	(N)
Waupaca	T	Waupaca	E	(N)
Waupun	C, T	Dodge & Fond du Lac	E, G	
Wautoma	C, T	Waushara	E	
Wauzeka	V, T	Crawford	E	(R)
Wayne	T	Lafayette	E	
Wellington	T	Monroe	E	
Wells	T	Monroe	E	(N)
West Baraboo	V	Sauk	E	(N)
Westcott	T	Shawano	E	(N)
Westfield	T	Marquette	E	(N)
Westfield	T	Sauk	E, G	(N)
Westford	T	Dodge	E, G	(N)
Westford	T	Richland	E	(N)
Westpoint	T	Columbia	E	
Westport	T	Dane	E	
Wheatland	T	Kenosha	E	
White Lake	V	Langlade	E	
White Oak Springs	T	Lafayette	E	(N)
Whitestown	T	Vernon	E	(N)
Wild Rose	V	Waushara	E	
Williams Bay	V	Walworth	E	

* City, Town or Village

** Electric and/or Gas

COMMUNITY INDEX
COMMUNITIES SERVED RETAIL

Name of Community	C V T*	County	Service Available**	
Williamstown	T	Dodge	E, G	
Willow Springs	T	Lafayette	E	
Wilson	T	Sheboygan	E	
Willow	T	Richland	E	
Wilton	V, T	Monroe	E	
Winfield	T	Sauk	E	(N)
Wingville	T	Grant	E, G	
Windsor	T	Dane	E	
Winneconne	V, T	Winnebago	E, G	
Wiotā	T	Lafayette	E, G	(R)
Wisconsin Dells	C	Adams & Columbia & Sauk	E, G	(R)
Wisconsin Rapids	C	Wood	E	(N)
Wittenberg	V, T	Shawano	E	
Wolf River	T	Langlade	E	
Wonewoc	V, T	Juneau	E, G	(R)
Wood	T	Wood	E	
Woodland	T	Sauk	E	(N)
Woodman	V, T	Grant	E	(R)
Wyalusing	T	Grant	E	
Wyocena	V, T	Columbia	E, G	
Wyoming	T	Iowa	E, G	
Wyoming	T	Waupaca	E	(N)
York	T	Dane	E	(R)
York	T	Green	E	(R)

* City, Town or Village

** Electric and/or Gas